Susana Martinez Governor

Ken McQueen Cabinet Secretary-Designate

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



05-Jun-17

GIANT OPERATING LLC C/O KAREN COOK, RECEIVER 1717 MCKINNEY AVENUE, DALLAS TX 75202-

LETTER OF VIOLATION - Inactive Well(s)

Dear Operator:

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A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 19.15.25.8 (3) WELLS TO BE PROPERLY ABANDONED of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production.

To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the. well(s) brought into compliance

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are

- 1. Immediately restore the well(s) to production, injection or disposal as applicable. Submit Form C-103 stating how and when wells became active and monthly file electronically Form C-115
- 2. Request 'Temporary Abandoned' status pursuant to Rule 19.15.25.13 on Form C-103, which requires that proceed with you set a plug. and conduct a mechanical integrity test
- 3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 19.15.25.9 on Form C-103 and, plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved

In the event that a "PLAN OF ACTION "is not received within thirty days of this letter and all compliance issues completed

by. the "Corrective Action Due By" date shown above, further enforcement

IDLE WELL INSPECTION DETAIL SECTION

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MALAGA UNIT 003 iTWG1713939503		K-7-24S-29E	30-015-03695-00-	Inspection No.
Inspection Date: Type Inspection Compliance?	5/19/2017	7 10:58:20 AM Inspector	Correc Violation?	tive Action Due by: 8/22/2017 *Significant Non-
Routine/Periodic Comments on Inspection:		Tim Gum idle Well . CAPABLE OF P LOCATION IN PECOS R		No ALUES IN RBDMS. PJ. PO. N TO 2" POLOY FLOWLINE.
		PLAIN ON EAST SIDE OF RIVER. OLD TBG ON LOCATION 1 TK BTTY LOCATED IN BTTY SIGN???? PICTRES TAKEN.	L.	NO SIGN OF RELEASES. NO
MALAGA UNIT 00 iTWG1713942306	1	F-7-24S-29E	30-015-03701-00-	Inspection No.
Inspection Date: Type Inspection	5/19/2017	7 11:44:59 AM Inspector	Correc Violation?	ctive Action Due by: 8/22/2017 *Significant Non-
Compliance? Routine/Periodic		Tim Gum	Yes	No
Comments on Inspe		Idle Well. LRP1/12. WEL FLOWLINE VALVES OP SP. NO RELEASES. RULE: 19.15.16.8 (SIGN	L CAPABLE OF PRODUCIN EN TO 2" POLOY FLOWLIN ON WELLS) VIOLATION; W TION ON UP SLPOE TO EAS	IG. PJ.PO. TBG, CSG & E. BTTY- 2TK'S, 1 GB, & 1 VRONG OPERTOR NAME
HANAGAN STATE iTWG1713846806	001	G-8-25S-30E	30-015-04746-00-	Inspection No.
Inspection Date: Type Inspection Compliance?	5/18/2017	7 1:00:02 PM Inspector	Correc Violation?	ctive Action Due by: 8/21/2017 *Significant Non-
Routine/Periodic Comments on Inspe		VALVES OPEN TO FLOW RULES :19.15.29.8 (RELE ACTION) OILAND WATE POOLED UP IN 6' X 15 RULE :19.15.17.13 (CLOS	7. ASE NOTIFICATION) & 19.1 IR RELEASE FROM FLOWLI 5 ' AREA. WM 2200' NE OF 1 URE AND SITE RECLAMAT	INE COUPLING. LIQUID RELEASE.

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R AND B FEDERAI iTWG1713842991	L 001Y	D-17-25S-30E	30-015-04753-00-	Inspection No.
Inspection Date: Type Inspection Compliance?	5/18/2017	11:56:26 AM Inspector	Correctiv Violation?	ve Action Due by: 8/21/2017 *Significant Non-
Routine/Periodic		Tim Gum	Yes	No
Comments on Inspe	O!	AND CSG VALVES OPEN T GAS OR POWER . RULE: 19.15.16.8 (SIGN OF N WELL SIGN. PICTURES TAKEN.	E OF PRODUCING. 1 JT OF 3 FO FLOWLINE. NO BIRIDLE N WELLS) VIOLATION; WR STTY TO EAST, 2 TK INACT	E HANGER. PJ W/ NO ONG OPERATOR NAME
		PICTURES TAKEN		

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infra- structure of the oil and gas industry

Sincerely,

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Imle. Sum

Artesia OCD District Office

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.