Submit One Copy To Appropriate District State	of New Mexico		Form C-103	
Office District I Energy, Minera	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			
011 0.1 1100 00., 1100 00010			se	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			e No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS		L-1649 K-3403  7. Lease Name or Unit	A greament Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.) 1. Type of Well: □Oil Well ☒ Gas Well □ Other		8. Well Number 1	as Com 2	
2. Name of Operator		9. OGRID Number		
E.G.L. Resources, Inc.		173413		
3. Address of Operator		10. Pool name or Wildo		
P. O. Box 10886, Midland, TX 79702  4. Well Location		Black River Atoka	N (Gas)	
Unit Letter J: 1650 feet from the Southline and 1980 feet from the Eastline				
Section 27 Township 23S Range 26E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3289 GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			T OF: RING CASING □	
TEMPORARILY ABANDON				
JLL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB				
QTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)  All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
rocation, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Linda Johnston	TITLE Agent	DATE	6/1/2017	
TYPE OR PRINT NAME Linda Johnston	E-MAIL: stateoi	reports@satx.rr.com PHON	E: (830) 964-5963	
For State Use Only				
APPROVED BY: flatet J byn	title <i>ComPLI</i>	ANCE OFFICER DATE	е <i>6/7/2017</i>	