

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-104
Revised August 1, 2011

JUN 07 2017

Submit one copy to appropriate District Office

RECEIVED ☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MATADOR PRODUCTION COMPANY 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30-015-43993	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 313717	⁸ Property Name GUITAR 10 24S 28E RB	⁹ Well Number 205H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	11	24S	28E		963	N	255	W	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	10	24S	28E		1289	N	209	W	EDDY
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 05/11/17	¹⁵ C-129 Permit Number N/A	¹⁶ C-129 Effective Date ----	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372018	Longwood RB Pipeline, LLC 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240	G
311333	Bridger Transportation, LLC 2009 Chenault Dr., #100 Carrollton, TX 75006	O

IV. Well Completion Data *Cement in hole from TD to FS @ 14571'

²¹ Spud Date 01/17/17	²² Ready Date 05/08/17	²³ TD 14614' MD	²⁴ PBDT 14571'	²⁵ Perforations 10094 - 14424'	²⁶ DHC, MC ----
²⁷ Hole Size 17.5 12.25	²⁸ Casing & Tubing Size 13.375 9.625	²⁹ Depth Set 589' 2704'	³⁰ Sacks Cement 586 856		
8.75 8.75 8.75	7.625 7.625 7.0	2595' 9062' 10087'	703 - -		
6.125 6.125	5.5 4.5	8981' 14571'	731 -		

V. Well Test Data

³¹ Date New Oil 05/08/17	³² Gas Delivery Date 05/11/17	³³ Test Date 05/17/17	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure ---	³⁶ Csg. Pressure 1587
³⁷ Choke Size 32/64	³⁸ Oil 870	³⁹ Water 2748	⁴⁰ Gas 1708		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Ava Monroe

Printed name:

Ava Monroe

Title:

Sr. Engineering Technician

E-mail Address:

amonroe@matadorresources.com

Date:

06/05/17

Phone:

972-371-5218

OIL CONSERVATION DIVISION

Apprv

DENIED

Title:

Approval Date:

Provide Tubing Detail or
Request For Exception +
Resubmit.

Rev 6-8-17