

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NEW MEXICO
Department of Energy, Minerals and Natural Resources
JUN 08 2017
JUNIOR CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. <u>30-005-60633</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>Corn 24</u>
8. Well Number <u>1</u>
9. OGRID Number <u>160190</u>
10. Pool name or Wildcat <u>Pecos Slope - ABD</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MEW Enterprise, Inc

3. Address of Operator

300 South Kentucky, Roswell, NM. 88203

4. Well Location

Unit Letter D : 660 feet from the South line and 1780 feet from the East line
Section 24 Township 5S Range 24E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4 1/2" CSG 10.5" Top Perf- 3822

MI RU - Blow down well

Pull TBG.

RUN 4 1/2 RBP And set @ \pm 3800

Load TBG + CSG with inert Fluid, Test To 500# with chart

Work will start as soon as Approved By N.M.D.C.A

LAST PROD 12/1/2015

Spud Date:

Rig Release Date:

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy Walker

TITLE

Sec/Treas.

DATE

6-5-17

Type or print name

Billy Walker

E-mail address:

MEW88203@gmail.com

PHONE:

575-646-2464

APPROVED BY:

Peterson / NCE

TITLE

COMPLIANCE OFFICER

DATE

6/8/17

Conditions of Approval (if any):