

WELL API NO.

30-015-27027

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A

2. Name of Operator

EOG Y Resources, Inc.

3. Address of Operator

104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter B : 710 feet from the North line and 1980 feet from the East lineSection 14 Township 20S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3616'GR

7. Lease Name or Unit Agreement Name

John AGU

8. Well Number

6

9. OGRID Number

025575

10. Pool name or Wildcat

Cemetery; Wolfcamp, Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/25/17 – MIRU. ND wellhead and NU BOP. POOH with tubing.

5/26/17 – Tagged fill or junk at 6700', existing CIBP at 6840'. Notified NMOCD, ok to set CIBP above Wolfcamp perms. Wellbore standing full with fluid previous day. Attempted to circulate well. Pumped 40 bbls water. No returns to surface. Set a CIBP at 6614', tagged CIBP.

5/30/17 – Ran gyro survey from surface to 6599'. Loaded and circulated hole with plugging mud. Pressure tested CIBP at 6614' and 7" casing to 500 psi to surface, held good. Spotted 25 sx Class "C" cement from 6614'-6494'.

5/31/17 – Tagged TOC at 6500'. Spotted 30 sx Class "C" cement to 5512'. WOC. Tagged TOC at 5512'. Spotted 35 sx Class "C" cement to 5169' calc TOC. Spotted 25 sx Class "C" cement to 2029' calc TOC. Perforated 7" casing at 1125'. Attempted injection rate into perf at 1125'. Started to circulate up surface casing then pressured up. No injection rate. Spotted 30 sx Class "C" cement to 1005' calc TOC.

6/1/17 – Tagged TOC at 1000'. ND BOP. Spotted 30 sx Class "C" cement from 175' to surface. Topped off well with cement.

6/7/17 - Cut off wellhead. Install dry hole marker. Cut off anchors and backfilled cellar. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE June 8, 2017Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

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APPROVED BY: Robert 2 Byrd TITLE COMPLIANCE OFFICER DATE 6/12/2017

Conditions of Approval (if any):