

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

NM OIL CONSERVATION
ARTESIA DISTRICT

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit original copy to appropriate District Office

JUN 01 2017

☐ AMENDED REPORT

RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Caza Oil and Gas, Inc 200 N. Lorraine St #1550, Midland, TX 79701		² OGRID Number 249099
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-44042	⁵ Pool Name Purple Sage; Wolfcamp	⁶ Pool Code 98220
⁷ Property Code 39924	⁸ Property Name Mad River 13 State	⁹ Well Number 4H

II. ¹⁰ Surface Location

¹⁰ UL or lot no. I	¹¹ Section 13	¹² Township 24S	¹³ Range 27E	¹⁴ Lot Idn	¹⁵ Feet from the 1987	¹⁶ North/South Line South	¹⁷ Feet from the 100	¹⁸ East/West line East	¹⁹ County Eddy
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¹¹ Bottom Hole Location

¹⁰ UL or lot no. L	¹¹ Section 13	¹² Township 24S	¹³ Range 27E	¹⁴ Lot Idn	¹⁵ Feet from the 2054	¹⁶ North/South line South	¹⁷ Feet from the 411	¹⁸ East/West line West	¹⁹ County Eddy
¹² L-se Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	Plains Marketing, LP 333 Clay St. #1600, Houston, TX 77002	O
703107	Lucid Energy Group, LLC 3100 McKinnon Street, Suite 800 Dallas, TX 75201	G
	Hydrosteam Oilfield Services 2013 E. Oak, Hobbs, NM 88240	W

IV. Well Completion Data

²¹ Spud Date 02/14/2017	²² Ready Date 04/11/2017	²³ TD 14032 / 9155	²⁴ PBD 13977	²⁵ Perforations 9750-14032 MD	²⁶ DHC, MC
²⁷ Hole Size 17.5	²⁸ Casing & Tubing Size 13.375"	²⁹ Depth Set 770	³⁰ Sacks Cement 1200sx - top job fr/ 0-100'		
12.25	9.625"	5885	1845sx - temp log TOC 100'		
8.75	5.5	14032	2100sx - CBL TOC 3750'		

V. Well Test Data

³¹ Date New Oil 4/28/2017	³² Gas Delivery Date 4/27/2017	³³ Test Date 5/6/2017	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure 2280	³⁶ Csg. Pressure 0
³⁷ Choke Size 27/64	³⁸ Oil 894	³⁹ Water 1563	⁴⁰ Gas 1633	⁴¹ Test Method flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Steve Morris

Title:
Contract Engineer

E-mail Address:
steve.morris@mojoenergy.com

Date:
05/24/2017

Phone:
403-923-9750

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

...wells having less than 320 dedicated acres may increase spacing to the standard 320-acre gas spacing by filing application to increase spacing as provided by Division rules...