

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM12845 ✓

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
FEDERAL 11 ✓

2. Name of Operator  
OXY USA INCORPORATED  
Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com

9. API Well No.  
30-015-26775-00-S1

3a. Address  
5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)  
Ph: 432.685.5717

10. Field and Pool or Exploratory Area  
LIVINGSTON RIDGE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 1 T22S R31E NESW 2310FSL 1980FWL ✓

11. County or Parish, State  
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

TD-8480' PBDT-6840' Perfs-7051-7106' CIBP-7000'

OXY USA Inc respectfully requests an extension to the temporarily abandon status. OXY is currently evaluating the Brushy Canyon Pressure Maintenance Pilot Project of the State 2, R-11974 located in Section 2 T22S R31E. Depending on this evaluation, OXY will likely try and expand the project area, which would include this well as a possible injector.

1. Notify BLM/NMOCB of casing integrity test 24hrs in advance.
2. RO pump truck, circulate well with treated water, pressure test casing to 500# for 30min.

*Well has had a status of  
No Beneficial Use of wellbore since October of 2014.*

Accepted for record  
NMOCB  
6/20/17

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL  
NM OIL CONSERVATION  
ARTESIA DISTRICT  
JUN 16 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #368818 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/07/2017 (17PP0334SE)

RECEIVED

Name (Printed/Typed) DAVID STEWART Title REGULATORY ADVISOR

Signature (Electronic Submission) Date 03/06/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED  
MAY 25 2016  
PR Stewart  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to submit to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\*

OXY USA INC. - Current  
Federal 1 #1  
API No. 30-015-26775

17-1/2" hole @ 800'  
13-3/8" csg @ 800'  
w/ 1025sx-TOC-Surf-Circ

11" hole @ 4250'  
8-5/8" csg @ 4250'  
w/ 1575sx-TOC-75' TS

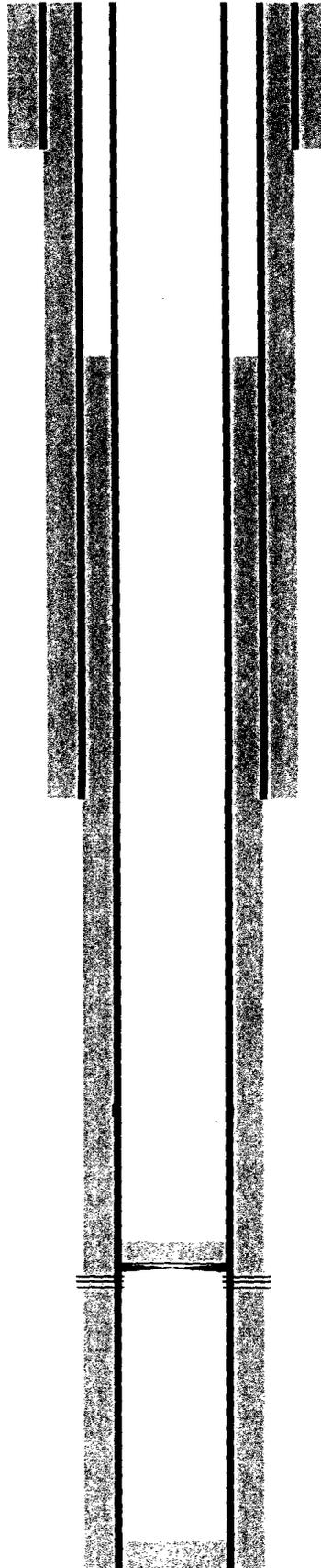
CIBP @ 7000' w/ 35sx cmt to 6840'

Perfs @ 7051-7106'

7-7/8" hole @ 8480'  
5-1/2" csg @ 8480'  
w/ 1335sx-TOC-2170' CBL  
DVT @ 6192'

PBTD- 8441'

TD- 8480'



## Conditions of Approval

**Oxy USA Incorporated**  
**Federal - 01, API 3001526775**  
**T22S-R31E, Sec 01, 2310FSL & 1980FWL**  
**May 25, 2017**

05/25/2017 Compliant TA status for this well ended 01/19/2017. pswartz

This well has no recorded beneficial use activity (no production) since the month of 10/2014. The BLM expected maximum time limit is 5 years with no beneficial use activity.

Compliant Temporary Abandonment status beyond 01/19/2017 requires that the operator of this well:

1. Install equipment that will display continuous open to the air packer fluid level above the casing vent. A acceptable equipment system diagram attached.
2. Notify BLM's authorized officer ("Paul R. Swartz" <[pswartz@blm.gov](mailto:pswartz@blm.gov)>, cell phone 575-200-7902) to arrange for approval of the annular monitoring system.
3. Loss of more than the surface packer fluid supply volume within a month requires BLM notification.
4. Gain of annular fluid pressure requires BLM notification within 24 hours.
5. October of each year submit a Form 3160-5 subsequent sundry report noting any required maintenance of the packer fluid level with justification for continued TA acceptance by BLM.

Consider the beneficial use prospects and the wellbore integrity of this well. Submit a notice of intent procedure to return the wellbore to "beneficial use" or to abandon the well for BLM approval on BLM Form 3160-5 notice of intent via BLM's Well Information System.

Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. A TA status will not hold the lease.

**Annular Packer Fluid Level above the casing vent, open to the air, and visible.**

Vapor Elimination:  
a check valve that will  
seal against Fluid flow  
from the wellbore

The check valves are to be tilted up with  
the ball seats 10° to 20° above the inlets to  
insure they are open during nomal low  
flow. Double ell "swing connections" work  
well to accomplish this.

Pipe connections between the checks are  
to be rated above tubing pressure.  
There are other BLM acceptable designs  
that accomplish the goal stated above.

