Submit One Copy To Appropriate DECONSERVATION State of New Mexico Office	Form C-103
District I ARTESIA DISTRIETA Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 1 6 2017	January 20, 2011 WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-21840 5. Indicate Type of Lease STATE □ FEE □
District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-2071
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name NG Phillips State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Gas Well Other	8. Well Number 19
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator One Concho Center, 600 W Illinois Ave, Midland, TX 79701	10. Pool name or Wildcat East Empire; Yates-7 Rivers
4. Well Location	
Unit Letter J: 2265 feet from the South line and 1637 feet from the East line	
Section 27 Township 17S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3652	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	RILLING OPNS. P AND A
FOLE OR ALTER CASING MOLTIFLE COMPL GASING/GEMEN	VI 30B
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been rem	oved. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service	
company equipment, has been removed from lease and well location.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE TITLE Lead Regulatory A	<u>nalyst</u> DATE <u>2/10/17</u>
TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332 For State Use Only	
APPROVED BY: Select & Byel TITLE CONSCIANCE	OFFICER DATE 6/26/2017
Conditions of Approval (if any):	