CONFIDENTIAL

MM OIL CONTENTE

JUN 21 2017

Form 3160-5 (June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR OPERATOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OARCE I WELD 7
Expires: Tailuary 31, 2018

5. Lease Serial No.

Do not use th	SUNDRY NOTICES AND REPORTS ON WELLS				NMLC061862	
abandoned we	his form for proposals to di ell. Use form 3160-3 (APD)	far such proposals	CIENTA	6 Dillian, Allottee	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other instru	octions on page 2	AR 1 3 201	7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well		REGI	# ATODY D	8. Well Name and No.	UNIT 179H	
Ø Oil Well ☐ Gas Well ☐ Oi		MID-COA	VTINENT DA	SANWell No.		
2. Name of Operator DEVON ENERGY PRODUCT	Contact: LII TION CONS-Mail; linda.good@c	dvn.com		30-015-43738-0	00-X1	
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211		bb. Phone No. (include area code) Ph: 405-552-6558 HOBBS	10. Field and Pool or Exploratory Area COTTON DRAW-DELAWARE, SOL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		HOP	11. County or Parish, State		State	
Sec 13 T25S R31E NWNE 33	30FNL 1980FEL	JUN 012	1011	EDDY COUNTY	Y, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO	O INDICATE REGIS	F NOTICE, F	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION			F ACTION			
	☐ Acidize	☐ Deepen	☐ Productio	n (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamati	ion	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomple	ete	Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporar	ilv Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	☐ Water Dis	-		
11/15/2016 - 11/16/2016 - Spi BTC csg, set @ 750'. Lead w 250/3500 psi, held each test fo 11/18/2016 - 11/20/12016 - TI	v/1037 sx CIC, yld 1.33 cu ft/s or 10 min, OK. PT csg to 15 D 12-1/4" hole @ 4358'. RIH	sk." Circ 110 bbl cmt to surf 00 psi for 30 min, OK.	F. PT BOPE			
4350'. Lead w/828 sx CIC, yld bbls FW. Circ 117 bbls cmt to 11/24/2016 - 11/26/2016 - TD P110RY CDC-HTQ csg. set @	d 2.03 cu ft/sk. Tail w/439 sx o surf. PT csg to 2765 psi for 8-3/4" hole @ 4358' & 8-1/2' of 12.947'. Lead w/476 sx Cl.	(CIC, yld 1.33 cu ft/sk. Dis _l r 30 min, OK. " bole @ 12 947' RIH w/29	sp w/226 90 its 5-1/2" 1	FE:	3 2 8 2017	
4350'. Lead w/828 sx CIC, ylc bbls FW. Circ 117 bbls cmt to 11/24/2016 - 11/26/2016 - TD P110RY CDC-HTQ csg, set @ 3.07 cu ft/sk. ETOC @ 2800'	d 2.03 cu ft/sk. Tail w/439 sx surf. PT csg to 2765 psi for 8-3/4" hole @ 4358' & 8-1/2" 12,947'. Lead w/476 sx Cl. RR @ 14:00.	c CIC, yld 1.33 cu ft/sk. Dispr 30 min, OK. " hole @ 12,947'. RIH w/29 A, yld 3.07 cu ft/sk. Tail w/3 183 verified by the BLM Well	p w/226 90 jts 5-1/2" 1 /888 sx CIA, yl	(FE)	3 2 8 2017	
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