Form C-103 District | State of New Mexico August 1, 2011 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 **Energy, Minerals and Natural Resources** Permit 238167 District II 811 S. First St., Artesia, NM 88210 WELL API NUMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-43027 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 S Phone: (505) 334-6178 Fax: (505) 334-6170 6, State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS ARK 36 STATE IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 0 002H 2. Name of Operator 9. OGRID Number DEVON ENERGY PRODUCTION COMPANY, LP 6137 10. Pool name or Wildcat 3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102 4. Well Location Unit Letter \underline{N} : $\underline{171}$ feet from the \underline{S} line and feet 1353 County Eddy Section 36 Township 22S Range 31E NMPM 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3354 GR Pit or Below-grade Tank Application or Closure Pit Type _____ Depth to Groundwater ____ Distance from nearest fresh water well _____ Distance from nearest surface water __ mil Below-Grade Tank; Volume__ Pit Liner Thickness:_ _____ bbls; Construction Material_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTER CASING CHANGE OF PLANS TEMPORARILY ABANDON COMMENCE DRILLING OPNS PLUG AND ABANDON MULTIPLE COMPL PULL OR ALTER CASING CASING/CEMENT JOB Other: Other: Drilling/Cement X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Casing Sundry8/15/2015 Spudded well. **Casing and Cement Program** Date String Hole Weight Grade Sacks Yield Csg Dpth Class Pres Open TOC Hole Set 08/16/15 17.5 J-55 Surf 13.375 54.5 0 700 855 С Υ 1 34 08/20/15 Int1 12.25 9.625 40 J-55 0 4328 905 1.87 С 08/20/15 Int1 12.25 9.625 J-55 С 40 0 4328 430 1.33 Υ 08/27/15 P110LY 4532 8.75 12082 405 2.78 С 08/27/15 Int2 8 75 7 29 P110LY 4532 12082 465 1.24 С 08/27/15 Int2 8.75 7 29 P110LY 3350 12082 60 2.78 С Υ 08/27/15 Int2 8.75 29 P110LY 3350 12082 115 1.33 09/04/15 HCP110 Prod 4.5 6.125 13.5 10933 480 16118 1.23 8500 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🔲 a general permit 🗋 or an (attached) alternative OCD-approved plan 🗀 SIGNATURE TITLE Electronically Signed Manager, Regulatory Affairs DATE 6/26/2017 Randy Bolles Type or print name E-mail address randy.bolles@dvn.com Telephone No. 405-228-8588 For State Use Only:

OCD Reviewer

6/28/2017 2:42:36 PM

APPROVED BY:

Karen Sharp

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District || 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 238167

Comments

DRILLING COMMENTS

Γ	Operator:	OGRID:
1	DEVON ENERGY PRODUCTION COMPANY, LP	6137
	333 W. Sheridan Avenue	Permit Number:
	Oklahoma City, OK 73102	238167
1		Permit Type:
1		Drilling

Comments

Created By	Comment	Comment Date
Chanceblan	8/18/2015 tested Surface CSG to 1500 psi held for 30 minutes. Good test. 8/20/2015 tested Int CSG to 1500 psi held for 30 minutes. Good test. 3/20/2017	6/26/2017
	tested Production CSG to 8500 psi held for 30 minutes. Good test.	