

Submit To Appropriate District Office
Two Copies
~~District I~~
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
Energy, Minerals and Natural Resources
JUN 15 2017
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-015-43892
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
GRANTAS 2 STATE SWD (316753)
6. Well Number:
002

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER SWD

8. Name of Operator
Chevron U.S.A. Inc. (4323)

9. OGRID
4323

10. Address of Operator
6301 Deauville Blvd Midland, TX 79706

11. Pool name or Wildcat
SWD; Devonian-Silurian (97869)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	2	26S	27E		737	S	1078	W	Eddy
BH:	N	2	26S	27E		400	S	1560	W	Eddy

13. Date Spudded 12-7-16
14. Date T.D. Reached 4-27-17
15. Date Rig Released 05-22-17
16. Date Completed (Ready to Produce) 05-22-2017
17. Elevations (DF and RKB RT, GR, etc.) 3219-GR
18. Total Measured Depth of Well 14960
19. Plug Back Measured Depth
20. Was Directional Survey Made? YES (Attached)
21. Type Electric and Other Logs Run GR-CCL - SURF 66S

22. Producing Interval(s), of this completion - Top, Bottom, Name
OPEN Hole Dev-S1 13,982 - 14960

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
18. 625	117.50	433	24		
13. 375	48	8578	16.5		
8. 625	53.1	9534	12.25		

4. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
11 3/4	8265	9827	540	
8 7/8	9523	13578	830	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
4 1/2	13913	13913

26. Perforation record (interval, size, and number)
13,982 - 14960
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTING
Well Status (Prod. or Shut-in) INTS-
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By RICHARD INGE

31. List Attachments
Richard Inge HAS MIT PART - BE TEST SUCCESSFUL FOR 30 MINUTES - SWD - 1620-A

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. - N/A -
33. Rig Release Date: - N/A -

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude - N/A - Longitude - N/A - NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature DK Ent's Printed Name Dorian K... Title Regulatory Date 6-12-17
E-mail Address divo@chevron.com

Size 16 5/8 Top 13193 Bottom 13982 SACKS CMT 100 SKS CMT