	UNITED STATE PARTMENT OF THE I	NTERIOR	NMOCI		OMB 1 Expires:	1 APPROVED NO. 1004-0137 January 31, 2018
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					 Lease Serial No. NMLC026874B If Indian, Allottee or Tribe Name 	
1. Type of Well Gas Well Other					8. Well Name and No. EAGLE 33 N FEDERAL 26	
2. Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM					9. API Well No. 30-015-41214	
3a. Address C/O MIKE PIPPIN 3104 N. SL FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-327-4573			10. Field and Pool or Exploratory Area RED LAKE,Q-GB-SA 51300		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 33 T17S R27E SESW 330FSL 1750FWL					EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OT	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	Dee	Deepen		ion (Start/Resume)	UWater Shut-Off
_	Alter Casing	🗖 Hyd	raulic Fracturing	Reclamation		Well Integrity
	Subsequent Report		New Construction		🛛 Recomplete	
Final Abandonment Notice	·		Plug and Abandon		Temporarily Abandon	
	Convert to Injection Plug Back		U Water I	Vater Disposal of any proposed work and approximate duration thereof.		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f THIS IS FOR A RECOMPLET On 3/2/17, MIRUSU. TOH w/ psi-OK. (Existing Yeso perfs holes. On 3/30/17, treated new	l operations. If the operation re- bandonment Notices must be final inspection. TON FROM YESO TO Survey and the second se	esults in a multip led only after all AN ANDRES. 5-1/2" CBP @ 4/17, perfed \$	e completion or reco requirements, includi Accepte 2765' & PT 5-1/2 A @ 2278'-2626	mpletion in a ling reclamation of the formation of the fo	new interval, a Form 31 n, have been completed A - NMOCC P to 4000 AR	CONSERVATION
328,140# 40/70 WW sand in s Set 5-1/2" CBP @ 2220' & PT w/1500 gal 15% HCL & fraced Set 5-1/2" CBP @ 1700' & PT w/1500 gal 15% HCL & fraced On 3/31/17, MIRUSU. Set cap capping CBP plug & CBPs @	slick water. -OK. Perfed SA @ 1800' I w/28,782# 100 mesh & -OK. Perfed SA @ 1430' I w/29,993# 100 mesh & pping CBP above top perf	-2151' w/37-0 300,310# 40/ -1541' w/25-0 115,820# 40/ f to change ou	.40" holes. Treate 70 WW sand in s .40" holes. Treate 70 WW sand in s it wellhead. On 4	ed new SA lick water. ed new SA lick water. I/4/17, drille	perfs perfs F	JL 0 3 2017 RECEIVED
14. I hereby certify that the foregoing is	true and correct					<u></u>
Name (Printed/Typed) MIKE PIF	RESOURCES	d by the BLM Well II-A, L.P., sent to DEBORAH MCKII Title PETROI	the Carishad	10/2017 ()	χ	
Signature (Electronic S	ubmission)			CEPTE	D FOR RECC	DRD //
	THIS SPACE FO					V-th-
					1 (C 0617 /	<u> ₩# 1.//</u>
Annrouad Du			Title			
<u>Approved By</u> Conditions of approval, if any, are attache certify that the applicant holds legal or equivicible the applicant to condu- vhich would entitle the applicant to condu-		Office	EUREAU OF CARLSE	LAND MANAGEME	NI Date -	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any post s to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ake to any department o	or agency of the United
(Instructions on page 2) ** OPERA 1	OR-SUBMITTED ** O	PERATOR-	SUBMITTED **	OPERAT	OR-SUBMITTE	,** V

Additional data for EC transaction #372275 that would not fit on the form

32. Additional remarks, continued

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L-80 tbg @ 2688'. Released completion rig on 4/5/17. We have an approved State DHC order, DHC-4787. We plan to DHC this well following the approval of a BLM DHC application.