Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

## 5. Lease Serial No. NMNM0557370

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an

abandoned we	6. If Indian, All	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well			8. Well Name ar EAGLE 34 C	8. Well Name and No. EAGLE 34 G FEDERAL 88	
Name of Operator     LIME ROCK RESOURCES II A LP     E-Mail: MIKE @PIPPINLLC.COM			9. API Well No 30-015-440		
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	Phone No. (include area code) 505-327-4573	RED LAKE	10. Field and Pool or Exploratory Area RED LAKE UNKNOWN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or P	arish, State	
Sec 34 T17S R27E SWNE 1495FNL 2275FEL			EDDY CO	JNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OI	F NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Nation of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resum	ne) Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	■ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	■ Recomplete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Well Spud	
	☐ Convert to Injection	□ Plug Back	□ Water Disposal		
testing has been completed. Final Aldetermined that the site is ready for f THIS IS THE SPUD & CASIN  Spudded well on 3/21/17. Drill (469 cf) cl "C" cmt w/2% Cacl; pressure tested 8-5/8" csg to  Drilled 7-7/8" hole to TD4920' production csg @ 4887'. Cmte fluid loss, 0.125#/sx cello flake Tailed w/700 sx (1015 cf) cl "C retarder, & 0.125#/sx PF-029	G REPORT FOR A NEW OIL  led 11" hole to 450'. Set 8-5/8" 2, & 0.25#/sx cello flakes. Circ	y after all requirements, including WELL:  24# J-55 csg @ 438'. Cr. 146 sx cmt to surface. Cr. 146 sx	mted w/350 sx on 3/22/17, NM OIL  AR  17# J-55 alt, 0.2% PF-606 45 defoamer. PF-013	leted and the operator has	
14. I hereby certify that the foregoing is  Comm  Name (Printed/Typed) MIKE PIF	Electronic Submission #37144 For LIME ROCK RES itted to AFMSS for processing b	OURCES II Å LP, sent to t by DEBORAH MCKINNEY o	he Carlsbad	E)	
Name (1 rimed/1yped) MIKE PIF	PIN	Tide PETRO	LEUM ENGINEER		
Signature (Electronic S	Submission)	Date 03/29/20	017		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
_Approved_By_ACCEPTED		OMAR ALC TitlePETROLE	OMAR UM ENGINEER	Date 06/23/2017	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant th		1			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime	for any person knowingly and	willfully to make to any departm	nent or agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.