

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>XTO ENERGY INC 500 W. ILLINOIS SUITE 100 MIDLAND, TEXAS 79701</b>		<sup>2</sup> OGRID Number <b>05380</b>
<sup>4</sup> API Number <b>30-0 15-43874</b>		<sup>6</sup> Pool Code <b>47545</b>
<sup>5</sup> Pool Name <b>NASH DRAW; DELAWARE</b>		<sup>9</sup> Well Number <b>60H</b>
<sup>7</sup> Property Code <b>303152</b>	<sup>8</sup> Property Name <b>NASH UNIT</b>	<sup>3</sup> Reason for Filing Code/Effective Date <b>NW</b>

II. Surface Location

UL or lot no.	Section	Township	Range	Lot, Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>N</b>	<b>13</b>	<b>23S</b>	<b>29E</b>		<b>350</b>	<b>SOUTH</b>	<b>2135</b>	<b>WEST</b>	<b>EDDY</b>

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot, Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>C</b>	<b>13</b>	<b>23S</b>	<b>29E</b>		<b>210.4</b>	<b>NORTH</b>	<b>1989.8</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Lse Code	<sup>11</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>13</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
<b>009018</b>	<b>WESTERN REFINING</b>	<b>O</b>
<b>151618</b>	<b>ENTERPRISE</b>	<b>G</b>
<b>NM OIL CONSERVATION ARTESIA DISTRICT JUL 13 2017</b>		
<b>RECEIVED</b>		

IV. Well Completion Data

<sup>21</sup> Spud Date <b>01/03/2017</b>	<sup>22</sup> Ready Date <b>04/11/2017</b>	<sup>23</sup> TD <b>11223 6724</b>	<sup>24</sup> PBTB	<sup>25</sup> Perforations <b>7141-11099</b>	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
<b>17 1/2</b>	<b>13 3/8</b>	<b>295</b>	<b>330</b>		
<b>12 1/4</b>	<b>9 5/8</b>	<b>3124</b>	<b>1055</b>		
<b>8 3/4</b>	<b>5 1/2</b>	<b>11223</b>	<b>2200</b>		

V. Well Test Data

<sup>31</sup> Date New Oil <b>04/22/2017</b>	<sup>32</sup> Gas Delivery Date <b>04/22/2017</b>	<sup>33</sup> Test Date <b>04/29/2017</b>	<sup>34</sup> Test Length <b>24HR</b>	<sup>35</sup> Tbg. Pressure <b>655</b>	<sup>36</sup> Csg. Pressure <b>380</b>
<sup>37</sup> Choke Size <b>48/64</b>	<sup>38</sup> Oil <b>151</b>	<sup>39</sup> Water <b>1277</b>	<sup>40</sup> Gas <b>591</b>	<sup>41</sup> Test Method	

<sup>41</sup> hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Patricia Donald</i>		OIL CONSERVATION DIVISION Approved by: <i>Raymond W. Padany</i> Title: <i>Geologist</i> Approval Date: <i>7-13-17</i>	
Printed name: <b>PATRICIA DONALD</b>			
Title: <b>REGULATORY ANALYST</b>			
E-mail Address: <b>PATRICIA_DONALD@XTOENERGY.COM</b>			
Date: <b>06/28/2017</b>	Phone: <b>432-571-8220</b>	<i>Provide Gas Capture Plan</i>	

Pending BLM approvals will  
subsequently be reviewed  
and scanned

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate District Office

JUL 13 2017

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

API Number 30-015 43874	Pool Code 47545	Pool Name NASH DRAW ; DEKINORE
Property Code 303152	Property Name NASH UNIT	Well Number 60H
OGRID No. 005380	Operator Name XTO ENERGY	Elevation 2987'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	23-S	29-E		350	SOUTH	2135	WEST	EDDY

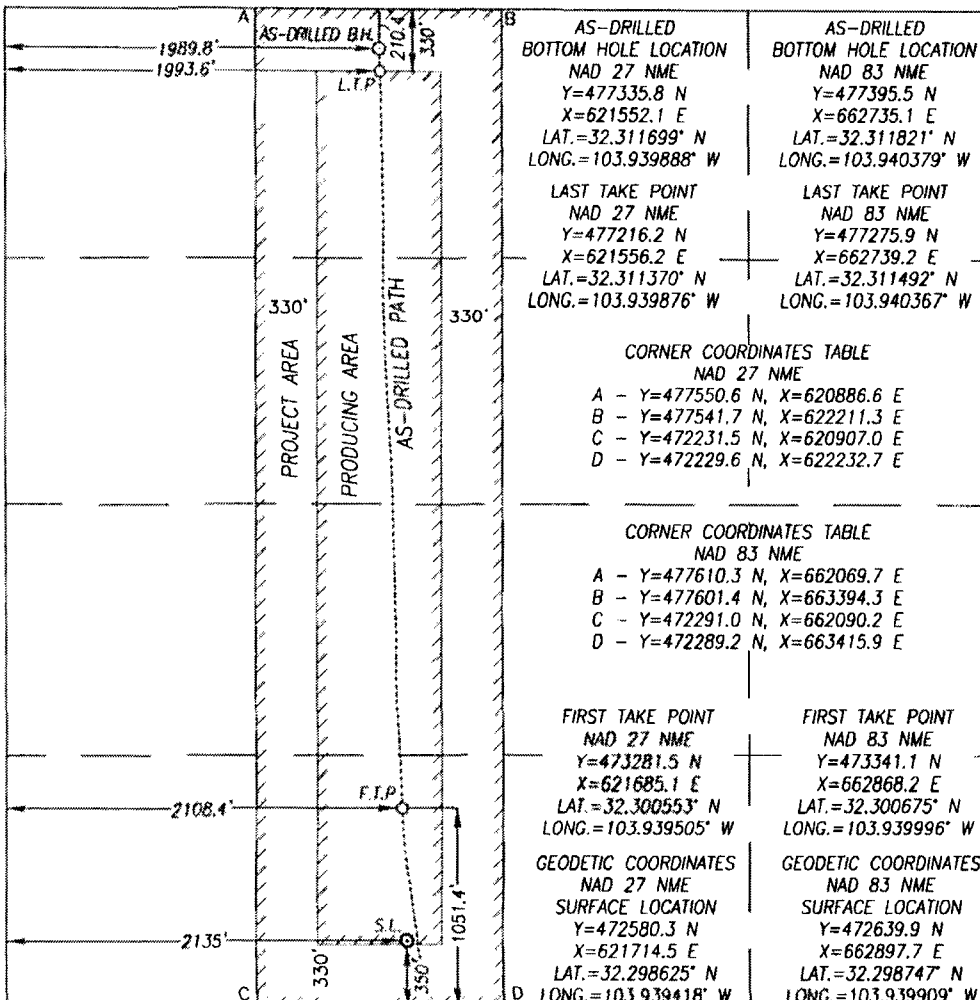
As-Drilled Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	23-S	29-E		210.4	NORTH	1989.8	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY



**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Patricia Donald* Date: 6/28/17  
Printed Name: Patricia Donald  
E-mail Address: Patricia.Donald@xtoenergy.com

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 02/27/2017  
Signature & Seal of Professional Surveyor: *Ronald J. Eidson*  
Certificate Number: Gary G. Eidson 12641  
Ronald J. Eidson 3239

ACK RBL W.O.:14130230 JWSC W.O.: 17.13.0151

Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
ARTESIA DISTRICT

JUL 13 2017

**WELL COMPLETION OR RE-COMPLETION REPORT AND LOG** RECEIVED

Bold\* fields are required.

Section 1 - Completed by Operator	
<b>1. BLM Office*</b> Carlsbad, NM	<b>2. Well Type*</b> OIL
<b>3. Completion Type*</b> New Well	
Operating Company Information	
<b>4. Company Name*</b> XTO ENERGY INC.	
<b>5. Address*</b> 500 W. ILLINOIS SUITE 100 MIDLAND TX 79701	<b>6. Phone Number*</b> 432-571-8220
Administrative Contact Information	
<b>7. Contact Name*</b> PATRICIA _ DONALD	<b>8. Title*</b> REGULATORY ANALYST
<b>9. Address*</b> 500 W. ILLINOIS SUITE 100 MIDLAND TX 79701	<b>10. Phone Number*</b> 432-571-8220 _ <b>11. Mobile Number</b> _____
<b>12. E-mail*</b> PATRICIA _ DONALD@XTOENERGY.COM	<b>13. Fax Number</b> _____
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
<b>14. Contact Name*</b> _____	<b>15. Title*</b> _____
<b>16. Address*</b> _____ _____ _____	<b>17. Phone Number*</b> _____ _____ <b>18. Mobile Number</b> _____
<b>19. E-mail*</b> _____	<b>20. Fax Number</b> _____
Surface Location	

Pending BLM approvals will  
subsequently be reviewed  
and scanned

21. Specify location using one of the following methods:				
a) State, County, Section, Township, Range, Meridian, N/S Footage, E/W Footage, with Qtr/Qtr, Lot, or Tract				
b) State, County, Latitude, Longitude, Metes & Bounds description				
<b>State*</b> NM	<b>County or Parish*</b> EDDY			
<b>Section</b> 13	<b>Township</b> 23S	<b>Range</b> 29E	<b>Meridian</b>	
<b>Qtr/Qtr</b> —	<b>Lot #</b> —	<b>Tract #</b> —	<b>N/S Footage</b> 350 FSL	<b>E/W Footage</b> 2135 FWL
<b>Latitude</b> —	<b>Longitude</b> —	<b>Metes and Bounds</b>		
<b>Producing Interval Location</b>				
22. Specify location or				
<input type="checkbox"/> Check here if the producing hole location is the same as the surface location.				
<b>State*</b> NM	<b>County or Parish*</b> EDDY			
<b>Section</b> 13	<b>Township</b> 23S	<b>Range</b> 29E	<b>Meridian</b>	
<b>Qtr/Qtr</b> —	<b>Lot #</b> —	<b>Tract #</b> —	<b>N/S Footage</b> 210 FNL	<b>E/W Footage</b> 1989 FWL
<b>Latitude</b> —	<b>Longitude</b> —	<b>Metes and Bounds</b>		
<b>Bottom Location</b>				
23. Specify location or				
<input type="checkbox"/> Check here if the bottom hole location is the same as the surface location.				
<b>State*</b> NM	<b>County or Parish*</b> EDDY			
<b>Section</b> 13	<b>Township</b> 23S	<b>Range</b> 29E	<b>Meridian</b>	
<b>Qtr/Qtr</b> —	<b>Lot #</b> —	<b>Tract #</b> —	<b>N/S Footage</b> 210 FNL	<b>E/W Footage</b> 1989 FWL
<b>Latitude</b> —	<b>Longitude</b> —	<b>Metes and Bounds</b>		
<b>Lease and Agreement</b>				
<b>24. Lease Serial Number*</b> NMNM0556859				
<b>26. If Unit or CA/Agreement, Name and/or Number</b> —			<b>27. Field and Pool, or Exploratory Area*</b> NASH DRAW; DELAWARE	
<b>Well</b>				
<b>28. Well Name*</b> NASH UNIT		<b>29. Well Number*</b> 60H		<b>30. API Number</b> 30-015-43874

31. Date Spudded 01/03/2017	32. Date T.D. Reached 01/20/2017	33. Date Completed 04/11/2017 <input type="checkbox"/> Dry & Abandoned <input checked="" type="checkbox"/> Ready to Produce	34. Elevations (DF, RKB, RT, GL) 2897 Ground Level							
35. Total Depth: MD 11223 TVD 6724	36. Plug Back Total Depth: MD _____ TVD _____	37. Depth Bridge Plug Set: MD _____ TVD _____								
38. Type Electric & Other Mechanical Logs Run (Submit copy of each) NEUTRON		39. Was Well Cored? <input checked="" type="radio"/> No <input type="radio"/> Yes (Submit Analysis) Was DST run? <input checked="" type="radio"/> No <input type="radio"/> Yes (Submit Report) Directional Survey? <input type="radio"/> No <input checked="" type="radio"/> Yes (Submit Copy)								
40. Casing and Liner Record (Report all strings set in well)										
Hole Size	Casing Size	Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks.	Slurry Vol. (BBL)	Cement Top	Amount Pulled
17.5	13.375	J/K 55	54.5	0	295	295	330	___	0	___
12.25	9.625	L80/J55	40	295	3124	3124	1055	___	0	___
8.75	5.5	CYP-110	17	3124	11223	11223	2200	___	0	___
___	___	___	___	___	___	___	___	___	___	___
___	___	___	___	___	___	___	___	___	___	___
___	___	___	___	___	___	___	___	___	___	___
41. Tubing Record				42. Producing Intervals						
Size	Depth Set (MD)	Packer Depth (MD)	Formation				Top (MD)	Bottom (MD)		
2.875	5629	___	A)DELAWARE				7141	11099		
___	___	___	B)_____				___	___		
___	___	___	C)_____				___	___		
___	___	___	D)_____				___	___		
43. Perforation Record										
Top	Bottom	Size	No. Holes	Perf. Status						
7141	11099	___	___	_____						
___	___	___	___	_____						
___	___	___	___	_____						
___	___	___	___	_____						
44. Acid, Fracture, Treatment, Cement Squeeze, etc.										
Top	Bottom	Amount and Type of Material								
7141	11099	101,785 LBS OF SAND, 314 GALS OF ACID, 1306.3 GALS OF WATER PER STAGE TOTAL:24 STAGES								
___	___	_____								

<b>45. Production Method and Well Status for Production Intervals</b>									
Production Method Flows From Well					Well Status Producing Oil Well				
<b>46. Production - Interval A</b>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	
04/21/2017	04/29/2017	24	>>>>>	151	591	1277			
Choke Size	Tubing Pressure Flowing / Shut In	Casing Pressure	24 Hour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/Oil Ratio		
48/64	655	380	>>>>>	151	591	1277			
<b>47. Production - Interval B</b>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	
			>>>>>						
Choke Size	Tubing Pressure Flowing / Shut In	Casing Pressure	24 Hour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/Oil Ratio		
			>>>>>						
<b>48. Production - Interval C</b>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	
			>>>>>						
Choke Size	Tubing Pressure Flowing / Shut In	Casing Pressure	24 Hour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/Oil Ratio		
			>>>>>						
<b>49. Production - Interval D</b>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	
			>>>>>						
Choke Size	Tubing Pressure Flowing / Shut In	Casing Pressure	24 Hour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/Oil Ratio		
			>>>>>						
<b>50. Disposition of Gas (Sold, used for fuel, vented, etc.)</b>									
Sold									
<b>51. Summary of Porous Zones (Include Aquifers):</b>							<b>52. Formation (Log)</b>		
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.							Markers		
Formation	Top	Bottom	Descriptions, Contents, etc.				Name		

					Top (MD)
RSLR	27	248		RSLR	27
T/SALT	249	2945		T/SALT	249
B/SALT	2946	3122		B/SALT	2946
DLWR	3123	4022		DLWR	3123
CYCN	4023	5627		CYCN	4023
BYCN	5628		BOTTOM NOT LOGGED	BYCN	5648

53. Additional remarks (include plugging procedure):

54. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

<b>55. Name</b> PATRICIA P DONALD	<b>56. Title</b> REGULATORY ANALYST
<b>57. Date*</b> (MM/DD/YYYY) 07/13/2017 <input type="button" value="Today"/>	<b>58. Signature*</b> <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### Section 2 - System Receipt Confirmation

<b>59. Transaction</b> _____	<b>60. Date Sent</b> _____	<b>61. Processing Office</b> _____
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### Section 3 - Internal Review #1 Status

<b>62. Review Category</b> _____	<b>63. Date Completed</b> _____	<b>64. Reviewer Name</b> _____
<b>65. Comments</b>  		

### Section 4 - Internal Review #2 Status

<b>66. Review Category</b> _____	<b>67. Date Completed</b> _____	<b>68. Reviewer Name</b> _____
<b>69. Comments</b>  		

### Section 5 - Internal Review #3 Status

<b>70. Review Category</b> _____	<b>71. Date Completed</b> _____	<b>72. Reviewer Name</b> _____
<b>73. Comments</b>  		

### Section 6 - Internal Review #4 Status

<b>74. Review Category</b> _____	<b>75. Date Completed</b> _____	<b>76. Reviewer Name</b> _____
<b>77. Comments</b>  		



74. Review Category _____	75. Date Completed _____	76. Reviewer Name _____
77. Comments  		

Section 7 - Final Approval Status			
78. Disposition _____	79. Date Completed _____	80. Reviewer Name _____	81. Reviewer Title _____
82. Comments  			

### INSTRUCTIONS

**GENERAL:** This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wellson Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

ITEMS 24, 22, and 23: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

ITEM 34: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEM 40: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

### PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

**ROUTINE USES:** (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4) (5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling completing/recompleting and operations on an oil and gas lease.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

#### **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 60 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), MS 401 LS, 1849 C Street, N.W., Washington, D.C. 20240.

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION  
ARTESIA DISTRICT  
JUL 13 2017

**SUNDRY NOTICES AND REPORTS ON WELLS**

RECEIVED

Do not use this form for proposals to drill or to re-enter an abandoned well.  
Use Form 3160-3 (APD) for such proposals.

**Bold\*** fields are required.

Section 1 - Completed by Operator	
<b>1. BLM Office*</b> Carlsbad, NM	<b>2. Well Type*</b> OIL
<b>3. Submission Type*</b> <input checked="" type="radio"/> Notice of Intent <input type="radio"/> Subsequent Report	<b>4. Action*</b> Production Start-up
Operating Company Information	
<b>5. Company Name*</b> XTO ENERGY INC.	
<b>6. Address*</b> 500 W. ILLINOIS SUITE 100 MIDLAND TX 79701	<b>7. Phone Number*</b> 432-571-8220
Administrative Contact Information	
<b>8. Contact Name*</b> PATRICIA _ DONALD	<b>9. Title*</b> REGULATORY ANALYST
<b>10. Address*</b> 500 W. ILLINOIS SUITE 100 MIDLAND TX 79701	<b>11. Phone Number*</b> 432-571-8220 _ <b>12. Mobile Number</b> _____
<b>13. E-mail*</b> PATRICIA_DONALD@XTOENERGY.COM	<b>14. Fax Number</b> _____
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
<b>15. Contact Name*</b> _____	<b>16. Title*</b> _____
<b>17. Address*</b> _____ _____ _____	<b>18. Phone Number*</b> _____ _____ <b>19. Mobile Number</b> _____

Pending BLM approvals will  
subsequently be reviewed  
and scanned

<b>20. E-mail*</b> 	<b>21. Fax Number</b> 
<b>Lease and Agreement</b>	
<b>22. Lease Serial Number*</b> NMNM0556859	
<b>24. If Unit or CA/Agreement, Name and/or Number</b> 	<b>25. Field and Pool, or Exploratory Area*</b> NASH DRAW; DELAWARE
<b>County and State for Well</b>	
<b>26. County or Parish, State*</b> EDDY NM	
<b>Associated Well Information</b>	
<b>27. Specify well using one of the following methods:</b> a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description	
<b>Well Name*</b> NASH UNIT	<b>Well Number*</b> 60H
<b>API Number</b> 30-015-43874	
<b>Section</b> 13	<b>Township</b> 23S
<b>Range</b> 29E	<b>Meridian</b> 
<b>Qtr/Qtr</b> 	<b>N/S Footage</b> 350 FSL
<b>E/W Footage</b> 2135 FWL	
<b>Latitude</b> 	<b>Longitude</b> 
<b>Metes and Bounds</b> 	
<b>28. Describe Proposed or Completed Operation</b> Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 01/25/2017-02/11/2017: MIRU PRESSURE TEST CASING AND TOE SLEEVE AT 8657PSI. 02/20/2017-04/11/2017: 24 STAGES. PER STAGE: 101,785 LBS OF SAND, 314 GALS OF ACID, 1306.3 GAL OF WATER. 04/21/2017-04/22/2017: TURN WELL TO PRODUCTION	

I hereby certify that the foregoing is true and correct.	
<b>29. Name*</b> PATRICIA _ DONALD	<b>30. Title</b> REGULATORY ANALYST
<b>31. Date*</b> (MM/DD/YYYY) 06/28/2017 <input type="button" value="Today"/>	<b>32. Signature*</b> <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**Section 2 - System Receipt Confirmation**

<b>33. Transaction</b> _____	<b>34. Date Sent</b> _____	<b>35. Processing Office</b> _____
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**Section 3 - Internal Review #1 Status**

<b>36. Review Category</b> _____	<b>37. Date Completed</b> _____	<b>38. Reviewer Name</b> _____
<b>39. Comments</b>  		

**Section 4 - Internal Review #2 Status**

<b>40. Review Category</b> _____	<b>41. Date Completed</b> _____	<b>42. Reviewer Name</b> _____
<b>43. Comments</b>  		

<b>Section 5 - Internal Review #3 Status</b>		
44. Review Category _____	45. Date Completed _____	46. Reviewer Name _____
47. Comments   		

<b>Section 6 - Internal Review #4 Status</b>		
48. Review Category _____	49. Date Completed _____	50. Reviewer Name _____
51. Comments   		

<b>Section 7 - Final Approval Status</b>			
52. Disposition _____	53. Date Completed _____	54. Reviewer Name _____	55. Reviewer Title _____
56. Comments   			

### GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 27* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 28* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

#### **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240



NorAm Drilling Company

A GLOBAL RIG COMPANY ASA

Operator: XTO Energy

Well & Lease Number: NASH UNIT 60H

County: Eddy

Contractor: NorAm Drilling Rig#25

30-015-43274

State of New Mexico

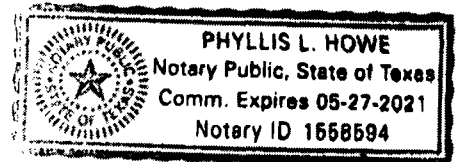
Deviation Report

Footage	Degree
283.76	1.56
567.62	1.68
946.09	2.55
1229.95	3.02
1513.8	3.2
1892.27	2.58
2176.13	1.74
2649.22	3.27
3122.31	2.33
3690.02	1.52
4163.11	0.95
4636.2	0.7
5109.29	0.55
5677	0.54
5720	1

Completed by:

*Will Luker*

Will Luker, Safety Director  
NorAm Drilling Company



Appeared before me on:

3/22/17

Notary Public:

*Phyllis L. Howe*

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1804 Rotary Drive • Humble, TX 77338 USA • Phone: (281) 540-7070 • Fax (281) 540-7071

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