<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III

State of New Mexico

Energy, Minerals & Natural Resources Oil Conservation Division

NM OIL CONSERVATION ARTESIA DISTRICT

Form C-104 Revised August 1, 2011

JUL 2 4 2017

Submit one copy to appropriate District Office

1000 Rio Brazos	s Rd., Az	tec, NM 8	7410		1 Conservati 20 South St.				RF	CFIV	ED_	AMENDED DEDOR	
<u>District IV</u> 1220 S. St. Fran	ncis Dr., S	Santa Fe, I	NM 87505	12	Santa Fe, N		•		? \			AMENDED REPORT	
1 Operator p	I.			R ALI	LOWABLE	AND AU	THC				TRAN	SPORT	
¹ Operator n Mewbourne				² OGR	² OGRID Number 14744								
PO Box 5270 Hobbs, NM 88240								³ Reason for Filing Code/ New Well / 07/18/2017				ective Date	
⁴ API Number		5	Pool Name					New V	vell / 0'		ool Code		
30 - 015-42935 Purple Sage; Wolfcamp (Gas)						98220							
⁷ Property Code 314184			Property Nar	ne	Yardbirds 3 V					Vell Numl	ber		
		ocation			Takubitus 5	VZAI FCC							
Ul or lot no. Section Tow 1 3 2		Townsh 24S	S Range Lot Id S 28E		Feet from the 185	North/South Line North		Feet from the 400			West line East	County Eddy	
		ole Loc		T at Ida	Fact Grow the	No selle /Cossell	. 12	Total Con	4b -	E4	XX74 12	T Country	
UL or lot no.	Section 3	24S		Lot lan	Feet from the 331	South	ı ime	Feet ire			West line East	County Eddy	
12 Lse Code		icing Metho		onnection ate	¹⁵ C-129 Peri	mit Number	16 (C-129 Ef	fective	Date	17 C-	129 Expiration Date	
	F	lowing	07/18										
III. Oil :		s Trans	sporters		19 Transpor	rtor Nome						²⁰ O/G/W	
OGRID		<u></u>	¹⁹ Transporter Name and Address										
282301		Crestwood New Mexico Pipeline 801 Cherry Street Suite 3800						G					
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278421	an a chapt a successful improved as a	Holly Refining & Marketing PO Box 159									0		
	Artesia, NM 88210												
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a contract for passing a finish many consider global Fig. management													
*** *** 1			N 4 XXV						43				
21 Spud Da			Data We a ady Date		nption from tubing at this tin								
- 1			/18/2017		²³ TD 15190'//05%	577 15150		10651' -					
²⁷ Hole Size			²⁸ Casing & Tubing				Depth Set				30 Sacks Cement		
17 ½"				169'				300					
				25001				400					
12 ¼"				2508'			600						
8 3/4"			7"			10800'				1075			
6 1/8"		1	4 ½" Liner			9894-15142'				575			
V. Well													
³¹ Date New 07/18/17	· ·		elivery Date /18/17		Test Date 07/18/17	³⁴ Test 1 24 1	_	_		35 Tbg. Pressure N/A		³⁶ Csg. Pressure 4200	
³⁷ Choke Si 24/34"	ize		⁸ Oil 389	3	9 Water 1390		⁴⁰ Gas 3012					41 Test Method Production	
					Division have			OIL CC	NSERV	ATIO	N DIVISI	ON	
been complied					e is true and							• ,	
complete to the best of my knowledge and belief. Signature:						Approved by:							
Printed name: Printed name:						Title:							
Printed name: Jackie Lathan		Title: STAFF Mar											
Title:						Approval Date: 7-25-2017							
Regulatory E-mail Addres	ss:									<u>()</u>	001		
jlathan@mewb		om	Internal										
Date: 07/1	19/2017		Phone: 575-393-590.	5									