

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico NM OIL CONSERVATION Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 ARTESIA DISTRICT JUL 25 2017 015 WELL API NO. 30-015-42935 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Yardbirds 3 W2AP Fee 6. Well Number: 1H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Mewbourne Oil Company								9. OGRID 14744											
10. Address of Operator PO Box 5270 Hobbs, NM 88241								11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) 98220											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	A	3	24S	28E		185	North	400	East	Eddy									
BH:	P	3	24S	28E		331	South	496	East	Eddy									
13. Date Spudded 04/16/2017	14. Date T.D. Reached 05/05/2017		15. Date Rig Released 05/08/2017			16. Date Completed (Ready to Produce) 07/18/2017			17. Elevations (DF and RKB, RT, GR, etc.) 3018' GL										
18. Total Measured Depth of Well 15190'			19. Plug Back Measured Depth 15150' (MD)			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Gyro/GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name 10651' MD - 15142' MD Wolfcamp																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/4"		54.5		169		17 1/2"		300		Surface									
9 3/4"		40#		2508'		12 1/4"		600		Surface									
7"		26#		10800'		8 3/4"		1075		Surface									
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD												
4 1/2"	9894' (MD)	15142' (MD)	575				SIZE	DEPTH SET	PACKER SET										
26. Perforation record (interval, size, and number) 29 Stages, 1008 holes .38" EHD, 120 deg phasing 10651' MD - 15142' MD																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10651' - 15142' MD</td> <td>Frac w/11,457,292 gals slickwater carrying 7,133,580# 100 Mesh & 4,257,690# 40/70 white sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10651' - 15142' MD	Frac w/11,457,292 gals slickwater carrying 7,133,580# 100 Mesh & 4,257,690# 40/70 white sand.				
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28. PRODUCTION																			
Date First Production 07/18/2017			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing											
Date of Test 07/18/17	Hours Tested 24 hrs	Choke Size 24/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 389	Gas - MCF 3012	Water - Bbl. 1390	Gas - Oil Ratio 3012												
Flow Tubing Press. N/A	Casing Pressure 4200	Calculated 24-Hour Rate	Oil - Bbl. 389	Gas - MCF 3012	Water - Bbl. 1390	Oil Gravity - API - (Corr.) 54.8													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Nick Thompson												
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Jackie Lathan Printed Signature Name Hobbs Regulatory Title 07/19/2017 Date E-mail Address: jlathan@mewbourne.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2645	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon 3540	T. Kirtland	T. Penn. "B"
B. Salt 2422	T. Brushy Canyon 4780	T. Fruitland	T. Penn. "C"
T. Delaware 2605	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6260	T. Todilto	
T. Abo	T. Manzanita 3632	T. Entrada	
T. Wolfcamp 9450	T. Lamar	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology