

NM OIL CONSERVATION

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

ARTESIA DISTRICT

State of New Mexico

Minerals and Natural Resources

Form C-103

Revised July 18, 2013

JUL 26 2017

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

Amended

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-43194
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator MATADOR PRODUCTION COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240		7. Lease Name or Unit Agreement Name RUSTLER BREAKS 12 24 27
4. Well Location Unit Letter <u>P</u> : <u>380</u> feet from the <u>S</u> line and <u>300</u> feet from the <u>E</u> line Section <u>12</u> Township <u>24S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number 204H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3091' GR		9. OGRID Number 228937
		10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 Casing/Cement- Actual (Cleanup Record/Add Prod. csg test)
 OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/5/2017 - Surface casing 13.375", 54.50#/J55 set @ 477'; Hole sz. 17.50", 822 sx Class C cement. Fluid type: fresh wtr. Circulated to surface w/14 bbls cement to surface. Waited on cement 64.5 hrs. Casing tested to 1000 psi for 30 min. Good test.
 2/11/2017 - 1st Intermediate casing 9.625"/40.0#/J55 set @ 2470'. Hole sz. 12.25", 824 sx Class C cement. Fluid type: Brine. Circulated to surface w/233 sx to surface. Waited on cement 11.5 hrs. Casing tested to 1300 psi for 30 min. Good test.
 2/16/2017 - 2nd Intermediate casing (top) 7.625", 29.70#/P110 set @ 2350'. 2nd Intermediate casing (middle) 7.625" 29.70#/P110 set @ 8633'. Top of casing @ 2350'. 2nd Intermediate casing (btm) 7.0", 29.00#/P110 set @ 9566', casing top @ 8633'.
 2nd Intermediate casing hole sz. 8.75", 678 sx TXI cement. Fluid type: Cut brine. 0 sx circulated to surface. Top of cement - calculated 1450'. Waited on cement 31.0 hrs. 2nd Intermediate casing tested to 1500 psi for 30 min. Good test.
 2/25/2017 - Production casing (top) 5.5", 29.00#/P110 set @ 8462'. Production casing (btm) 4.5" 13.50"/P110 set @ 14037'. Top @ 8462'. Hole sz is 6.125", 512 sx Class H cement. Fluid type: Oil-based mud. 0 sx cement circulated to surface. Calculated top of cement @ 8400'. No sx cement to surface. Production casing tested to 5650 psi. Good test.

Spud Date:

02/05/2017

Rig Release Date:

02/26/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ava Monroe

TITLE Sr. Engineering Tech

DATE 07/25/2017

amonroe@matadorresources.com

Type or print name Ava Monroe

E-mail address:

PHONE: 972-271-5218

For State Use Only

APPROVED BY:

STAP

TITLE

STAP

DATE 7-26-17

Conditions of Approval (if any):