

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 25 2017

Form C-103

Revised July 18, 2013

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
District II - (575) 748-1283
District III - (505) 334-6178
District IV - (505) 476-3460

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED 30-015-43915
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cedar Canyon 22-15 Fee
8. Well Number 33H
9. OGRID Number 16696
10. Pool name or Wildcat Purple Sage Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710
4. Well Location Unit Letter A : 1107 feet from the North line and 1052 feet from the East line
Section 22 Township 24S Range 29E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2934' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: COMPLETION [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUPU 4/18/17, RIH & clean out to PBTD @ 16273'. 4/20/17 RIH w/ 5-1/2" 20# P110 tie back seal assembly connect to 4-1/2" 13.5# P110 liner. Pressure test csg to 9500# for 30 min, good test. RIH & perf @ 16170-16015, 15968-15811, 15762-15607, 15558-15403, 15352-15199, 15150-14995, 14942-14791, 14742-14587, 14538-14383, 14334-14182, 14130-13975, 13930-13771, 13722-13567, 13518-13363, 13314-13158, 13110-12955, 12906-12751, 12702-12544, 12498-12343, 12292-12139, 12090-11935, 11886-11731, 11682-11527, 11478-11320, 11274-11119, 11070-10915, 10868-10711, 10662-10507, 10458-10303, 10254-10252' Total 1178 holes. Frac in 30 stages w/ 9076620g Slick Water + 43008g 7.5% HCl acid + 89922g Crosslink + 1134g Linear gel w/ 8785980# sand, RD Schlumberger 5/16/17. RIH & clean out, flow to clean up and test well for potential.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Coordinator DATE July 18, 2017

Type or print name Jana Mendiola E-mail address: janalyn_mendiola@oxy.com PHONE: 432-685-5936
For State Use Only

APPROVED BY: [Signature] TITLE STAFF TITLE DATE 7-26-17
Conditions of Approval (if any):