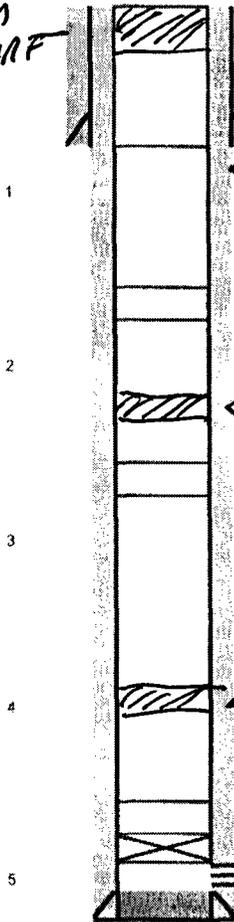


Author:	MRM (7/2017)		
Well Name	SS Snakebite Fee	Well No. #3	
Field	Esperanza	API #: 30-015-34512	
County	Eddy	Prop #: 35333	
State	New Mexico	Zone: Delaware	
Spud Date	5/27/2008	2290 FNL & 1675 FEL	
GL	3,081'	Sec 9 T22S R27E	
KB			

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8.625"	J-55	24	375	375	surface
Inter Csg						
Prod Csg	5.5"	J-55	17	5,308	1,200	surface
Liner						

circ from 100' - to surf



12 1/4" hole
8-5/8" (24#) @ 375' w/ 375 sks, circ w/ 90 sks
TOC @ surface

4. ~~Spot 55 sx cmt @ 455 Surface.~~
← PERF @ 425 - SQ - WOC & TAG

Formation Tops

Salado	396
Base of Salt	1414
Lamar Limestone	1806
Bell Canyon	2002
Cherry Canyon	2668
Brushy Canyon	4062
Bone Spring	5163

3. Spot 25 sx cmt @ 1660-1560'.
(Delaware Sand)

← ADD A PLUG @ 2052 - (COVERS BELL CANYON)

2. Spot 25 sx cmt @ 2720-2620'. (Cherry Canyon)

← ADD A PLUG @ 4102' - (COVERS BRUSHY CANYON)

1. Set 5 1/2" CIBP @ 5045'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 5045-4945'. *- WOC & TAG*

5,092'-5,108' (Delaware) 34 holes - 07/2006 frac'd w/ 180,960 lbs
7 7/8" hole

5-1/2" (17#) @ 5,308' w/ 1,200 sks

TD @ 5,353'

DV tool @ ? 1st stage: 450 sks, circ 87 sks

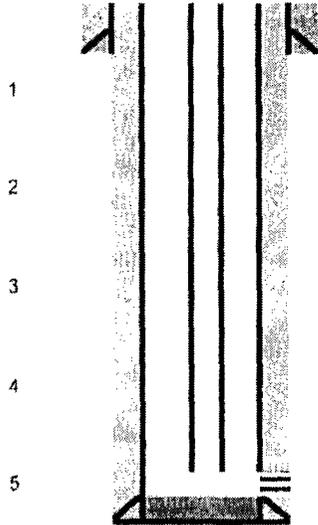
PBTD @ 5,316'

TOC @ surfac 2nd stage: 750 sks, circ 72 sks

Author:	MRM (7/2017)		
Well Name	SS Snakebite Fee	Well No.	#3
Field	Esperanza	API #:	30-015-34512
County	Eddy	Prop #:	35333
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Marbob d:
COG took



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 TOC @ surface

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 DV tool @ ? 1st stage: 450 sks, circ 87 sks
 TOC @ surface 2nd stage: 750 sks, circ 72 sks

ROD DETAIL circa 2010

1 1/4 X 26' PR W/ 1 1/2 X 16' LNR
 1 - 4' X 7/8" SUB
 199 - 7/8" RODS
 6 - K-BARS
 1 - 2' X 7/8" SUB
 ON/OFF TOOL
 2 1/2 X 1 1/2 X 24' RHBC-HVR #Y-8691

5,092'-5,108' (Delaware) 34 holes - 07/2006 frac'd w/ 180,960 lbs

TD @ 5,353'
 PBTD @ 5,316'

Formation Tops

Salado
 Base of Salt
 Lamar Limestone
 Bell Canyon
 Cherry Canyon
 Brushy Canyon
 Bone Spring

32.4082146
 -104.1916733

CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
7. Produced water **will not** be used during any part of the plugging operation.
8. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
9. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
10. **Class 'C' cement will be used above 7500 feet.**
11. **Class 'H' cement will be used below 7500 feet.**
12. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
13. **All Casing Shoes Will Be Perforated and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**
14. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
15. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

16. **When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set**
17. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
18. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
19. Any Production Formations will be isolated with cement plugs: Some of these are:
 - A) **Strawn, Fusselman, Devonian, Marrow, Atoka, Wolfcamp, Bone springs, Delaware, San Andres, Abo, Glorieta, Any Salt Section, (Potash), Grayburg, Queen, Yates, Tubb, 7-Rivers**
 - B) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
20. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. **Operator name**
2. **Lease and Well Number**
3. **API Number**
4. **Unit Letter**
5. **Quarter Section (feet from the North, South, East or West)**
6. **Section, Township and Range**
7. **Plugging Date**
8. **County**

(SPECIAL CASES)

AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)