



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor

2006 MAR 27 PM 12 31

**Joanna Prukop**  
Cabinet Secretary  
Acting Director  
Oil Conservation Division

11 May 2005

Elk Oil Co.  
P.O. Box 310  
Roswell, New Mexico 88202-0310

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To Release  
4/6/06  
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APR 04 2006  
GODFREY

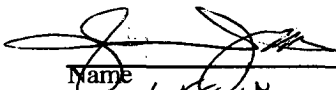
Form C-103 Report of Plugging for your Z-28 State Unit # 3 E-24-10-26 API 30-005-63744  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.


- ☒ 1. All pits have been closed as per Rule 50.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

  
Name J. K. Kelly  
PRESIDENT  
Title

  
Van Barton  
Field Rep. II

Submit 3 Copies to Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-63744
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-2011
7. Lease Name or Unit Agreement Name Z-28 STATE UNIT
8. Well Number 3
9. OGRID Number 7147
10. Pool name or Wildcat COMANCHE SPRING PRE-PERMIAN

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other - Dry Hole	
2. Name of Operator ELK OIL COMPANY	
3. Address of Operator POST OFFICE BOX 310, ROSWELL, NEW MEXICO 88202-0310	
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>24</u> Township <u>10 SOUTH</u> Range <u>26 EAST</u> NMPM CHAVES County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3721' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLUG AND ABANDON WELL AS FOLLOWS:

- (1) SET 30 SX PLUG FROM 6190'-6040'
- (2) SET 50 SX PLUG FROM 5268'-5053'
- (3) SET 50 SX PLUG FROM 4564'-4349'
- (4) SET 45 SX PLUG FROM 2294'-2101'
- (5) SET 50 SX PLUG FROM 1225'-1020', TAG AT 1005', WOC 4 HOURS
- (6) SET 30 SX PLUG FROM 444'-364', TAG AT 334', WOC 4 HOURS
- (7) 50 SX PLUG AT SURFACE

REACHED TD OF 6335' ON APRIL 19, 2005. CALLED NMOCD, VERBAL APPROVAL FROM VAN BARTON TO PLUG AND ABANDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE \_\_\_\_\_ TITLE PRESIDENT DATE 05/04/05

Type or print name JOSEPH J. KELLY E-mail address: elkoil@pvtn.net Telephone No. 505-623-3190  
For State Use Only

APPROVED BY: Gerry Guye TITLE Deputy Field Inspector DATE APR 6 2006  
Conditions of Approval (if any): District II - Artesia