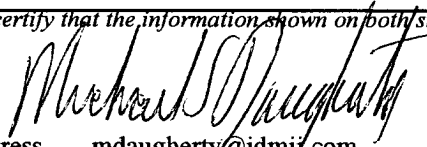


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-1054 Revised June 10, 2003
		WELL API NO. 30-015-22517 21751
		5. Indicate Type of Lease STATE ☐ FEE ☒
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name MOORE FED COM
b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☒ DIFF. WELL OVER BACK RESVR. ☒ OTHER		
2. Name of Operator MURCHISON OIL & GAS, INC.		8. Well No. 1
3. Address of Operator 1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698		9. Pool name or Wildcat Black River Y WOLFCAMP
4. Well Location RECEIVED MAR 31 2006 OCD-ARTESIA Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>24S</u> Range <u>26E</u> NMPM County <u>EDDY</u>		
10. Date Spudded 7/10/1976	11. Date T.D. Reached 9/20/1976	12. Date Compl. (Ready to Prod.) 3/21/2006
13. Elevations (DF& RKB, RT, GR, etc.) 3320' GL		14. Elev. Casinghead 3320'
15. Total Depth 11681'	16. Plug Back T.D. 9715'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 8626 - 8738', 9272 - 9350'
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run NONE
22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
16	65	268
10-3/4	40.5	1950
7-5/8	26.4 - 29.7	8600
		6-1/2
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN 5 8127 11680 565		
25. TUBING RECORD SIZE DEPTH SET PACKER SET 2-7/8 8510 8510		
26. Perforation record (interval, size, and number) 9272- 9350 8626 - 8738		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9272 - 9350 7500 GAL 20% GELLED ACID 8626 - 8738 20000 GAL 20% GELLED ACID
28. PRODUCTION		
Date First Production 3/20/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW
Well Status (Prod. or Shut-in) PROD.		
Date of Test 3/20/2006	Hours Tested 4	Choke Size 20/64
Prod'n For Test Period	Oil - Bbl 28	Gas - MCF 195
Water - Bbl 7	Gas - Oil Ratio	
Flow Tubing Press. 480	Casing Pressure 0	Calculated 24-Hour Rate
Oil - Bbl 168	Gas - MCF 1170	Water - Bbl 42
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED		Test Witnessed By TOMMY FOLSOM
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name MICHAEL S. DAUGHERTY Title V.P. OPERATIONS Date 3/24/2006
E-mail Address mdaugherty@jdmix.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10060		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10216		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 11654		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinberry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand 1980		T. Todilto	T.
T. Drinkard	T. Bone Springs 5390		T. Entrada	T.
T. Abo	T. LAMAR 1914		T. Wingate	T.
T. Wolfcamp 8440	T. CHERRY CANYON 2922		T. Chinle	T.
T. Penn	T. MORROW 11002		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....8626.....to.....9350.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1860	1860	ANHYDRITE & SALT				
1860	4285	2425	LIME, SAND & DOLOMITE				
4285	8118	3833	LIME, SHALE & SAND				
8118	10060	1942	LIME & SHALE				
10060	10216	156	LIME & SHALE				
10216	11002	786	LIME, SAND & SHALE				
11002	11654	652	LIME, SAND & SHALE				
11654	11681	27	LIME & SHALE				