

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

APR 07 2006

2. Name of Operator  
CHEVRON USA INC

JUD-ARTESIA

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter F : 2310' Feet From The NORTH Line and 2310' Feet From The

WEST Line Section 28 Township 24-S Range 26-E

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
WHITE CITY PENN GAS COM UNIT 3

1

9. API Well No.  
30-015-21937

10. Field and Pool, Exploatory Area  
WHITE CITY PENN

11. County or Parish, State  
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: TA WELL
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-29-06: MIRU. PU ON TBG. PULL INTO PKR. PMP 28 BBLS 4% KCL DN TBG. TBG LOADED. PULL INTO PKR & COME FREE. PKR DRAGGING.  
3-30-06: TOH W/TBG, ON/OFF TOOL, & PKR. PULL 348 JTS 2 3/8" TBG, 10805'. TIH TO 10830'. PU CIBP & SET @ 10820. DUMP 20'CMT ON TOP OF PLUG @ 10820. PBTD @ 10800. LOAD CSG W/150 BBLS 4% KCL. TEST TO 500#. OK. (ORIGINAL CHART & COPY OF CHART ATTACHED).  
3-31-06: LOAD PRESSURE WELLBORE TO 520# FOR BLM MIT TEST. HELD OK. (ORIGINAL CHART & COPY OF CHART ATTACHED). TIH OPEN ENDED W/360 JTS TBG.  
4-03-06: LD 348 JTS TBG. RIG DOWN. FINAL REPORT

WELL IS TEMPORARILY ABANDONED.

Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 4/6/2006

TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

