

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.  
30-015-30782

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-10716-1

7. Lease Name or Unit Agreement Name:  
Hubble 28 State Com

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐

RECEIVED

2. Name of Operator  
Yates Drilling Company

APR 07 2006

8. Well No.  
1

3. Address of Operator  
105 South 4<sup>th</sup> St., Artesia, NM 88210

UCC-ARTESIA

9. Pool name or Wildcat  
Winchester Morrow

4. Well Location

Unit Letter E : 1980 feet from the North line and 990 feet from the West line

Section 28 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE  
COMPLETION ☐

OTHER: Plug Back, Perforate

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING  
CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND  
ABANDONMENT ☐

CASING TEST AND  
CEMENT JOB ☐

OTHER:

☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. RU Pulling Unit
2. Blow well down to steel pit and RU 5,000# BOP.
3. Pull tubing and RBP
4. Set CIBP at 9,550', dump 35' cement on top of CIBP. Load & test casing to 1000 psi for 15 min.
5. Run Cement Bond Log
6. RIH with tubing and swab well down to 4,500'
7. Perforate Bone Springs with 4" casing gun 7,496' - 7,516'
8. RIH with packer and tubing and set packer at 7,450'
9. Swab test well. Acidize and Frac, if needed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen J. Leishman TITLE Operations Tech. DATE 4/5/2006

Type or print name Karen J. Leishman  
(This space for State use)

Telephone No. 505-748-8463

APR 10 2006

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, **FOR RECORDS ONLY**