

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 882 10

District III
1000 Fio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe. NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Chevron USA Inc.(Mack Energy Agent) PO Box 960 Artesia, NM 88211-0960		2 OGRID Number 4323
		3 Reason for Filing Code/ Effective Date RE/2-24-2006
4 API Number 30-015-31371	5 Pool Name SWD; Cisco	6 Pool Code 96099
7 Property Code 11091	8 Property Name Skelly Unit	9 Well Number 905

II.¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot..Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	14	17S	31E		1100	North	660	East	Eddy

¹¹ **Bottom Hole Location**

Bottom Hole Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code F	" Producing Method Code		" Gas Connection Date		15 C-129 Permit Number		16 C-129 Effective Date		17 C-129 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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IV. Produced Water

23 POD	24 POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, MC
2/9/2006	2/24/2006	10,600	10,090	9850-9902'	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
14 3/4	11 3/4	750	440sx		
11	8 5/8	4200	2081sx		
7 7/8	5 1/2	12,387	3170sx		
	2 7/8 Plastic Coated	9794			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

<p>47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</p> <p>Signature: <u>Jerry W. Sherrell</u></p>		<p>OIL CONSERVATION DIVISION</p> <p><u>Jerry W. Sherrell</u></p> <p>Approved by: <u>District II Supervisor</u></p>
<p>Printed name: <u>Jerry W. Sherrell</u></p>		<p>Title:</p>
<p>Title: <u>Production Clerk</u></p>		<p>Approval Date:</p>
<p>E-mail Address: <u>jerrys@mackenergycorp.com</u></p>		<p>APR 03 2006</p>
<p>Date: <u>3/20/2006</u></p>	<p>Phone: <u>(505) 748-1288</u></p>	

SWD Order ? *OK*