State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

District II

OIL CONSERVATION DIVISION 2040 South Pacheco

Instructions on back Submit to Appropriate District Office

District III

5 Copies

## AD South Pachece, Santa Fe, NM #7505 ## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator Name and Address Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Stitle 1500 Reason for Filing Code NW	strict IV		ec, NM 8741	•		Santa Fe							
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	40.0		W. BUSS	EO E									AMENDED REPORT
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C-129 Effective Date C-129 Expiration Date C-129 Effective Date C-129 Expiration					1	In a	l., 10		T		In		T 2
Transporter	or lot no.	Section 11	ownship	Range	Lot.ldn	Feet from the	North/Sou	th Line	Feet	from the	East/V	est Line	County
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Printed Name

Title

Date