

Artesia AUG 09 2017

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM54290

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. NORTH BRUSHY DRAW FEDERAL 35 5H

9. API Well No. 30-015-42291-00-S1

10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS)

11. Sec., T., R., M., or Block and Survey or Area Sec 35 T26S R29E Mer NMP

12. County or Parish EDDY

13. State NM

14. Date Spudded 02/23/2017

15. Date T.D. Reached 03/10/2017

16. Date Completed 04/14/2017

17. Elevations (DF, KB, RT, GL)\* 2997 GL

18. Total Depth: MD 15411 TVD 10593

19. Plug Back T.D.: MD 15234 TVD 10593

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	633		550	155	0	
12.250	9.625 J-55	40.0	0	3173		805	254	0	
8.750	7.000 HCP-110	29.0	0	10971		850	341	0	
6.125	4.500 HCP-110	13.5	10028	15411		335	112	10028	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10026		2.375	10145	10145			

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	10818	15194	10818 TO 15194	0.400	1026	PRODUCING - WOLFCAMP
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10818 TO 15194	PROPPANT 8,415,541 LBS
10818 TO 15194	FLUID 8,048,109

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/14/2017	04/20/2017	24	▶	1048.0	2095.0	2684.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
34	SI 1650	145.0	▶	1048	2095	2684	1999	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

ACCEPTED FOR RECORD  
(ORIG. SIGN) DAVID R. GLASS

AUG 01 2017

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #374983 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED  
DAVID R. GLASS  
PETROLEUM ENGINEER

RECLAMATION DUE:  
OCT 14 2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	274	636	LIME/SAND	BELL CANYON	3175
SALADO	636	1540	SALT	CHERRY CANYON	4299
CASTILE	1540	3175	SALT	BRUSHY CANYON	5350
BELL CANYON	3175	4299	SAND	BONE SPRING	6947
CHERRY CANYON	4299	5350	SAND	WOLFCAMP	10166
BRUSHY CANYON	5350	6947	SAND		
BONE SPRING	6947	10166	LIME		
WOLFCAMP	10818	15194	OIL/GAS/WATER		

32. Additional remarks (include plugging procedure):

Tops above the Bell Canyon were picked from the North Brushy Draw Fed Com 35-5H

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #374983 Verified by the BLM Well Information System.  
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad  
Committed to AFSS for processing by DUNCAN WHITLOCK on 05/04/2017 (17DW0070SE)**

Name (please print) CRYSTAL M FULTON

Title PERMIT TECH I

Signature \_\_\_\_\_ (Electronic Submission)

Date 05/03/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\*