

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-43892 2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Gravitas 2 State SWD (316753) 6. Well Number: 002
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER _____ SWD

8. Name of Operator: Chevron U.S.A. Inc. 9. OGRID: 4323

10. Address of Operator: 6301 Deauville BLVD Midland, TX 79706 11. Pool name or Wildcat SWD: Devonian-Silurian (97869)

12. Location	Unit	Tr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M		2	26S	27E		737	S	1078	W	EDDY
BH:	N		2	26S	27E		400	S	1560	W	EDDY

13. Date Spudded: 12/08/2016	14. Date T.D. Reached: 04/24/2016	15. Date Rig Released: 05/22/2017	16. Date Completed (Ready to Produce): 05/22/2017	17. Elevations (DF and RKB, RT, GR, etc.): 3219-GR
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18. Total Measured Depth of Well: 14960	19. Plug Back Measured Depth: VOID	20. Was Directional Survey Made?: YES - ATTACHED	21. Type Electric and Other Logs Run: GR-CCL SURF LOGS
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22. Producing Interval(s) of this completion - Top, Bottom, Name
 OPEN HOLE DEV-SIL 13972-14960

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
18.625	117.5	433	24	855	
13.375	72	8578	16.5	3792	
13.375	72	2297	16.5	0	
8.625	44	9513	12.25	2921	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
11.75	8265	9827	631		4.5	13913	13913
8.625	9513	13578	930				
6.625	13196	13972	100				

26. Perforation record (interval, size, and number) 13972-14960 OH	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	13972-14960 ATTACHED ON WORD DOC.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By RICHARD INGE
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31. List Attachments
 RICHARD INGE HAS MIT CHART - PSI TEST SUCCESSFUL FOR 30 MINUTES - SWD - 1620A

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

2nd Request for page 2 - Formation tops
 Sp117