Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103			
District I – (575) 393-6161	Energy, Minnie On Servation	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240	ARTESIA DISTRICT	WELL API NO.			
<u>District II</u> - (575) 748-1283	•	30-015-34760			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION PLYISION	5. Indicate Type of Lease			
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🗌 FEE 🛛			
District IV - (505) 476-3460	Santa Fe, NM 87505 RECEIVED	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	RECEIVED				
87505					
SUNDRY NOTICE	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSAI	EVEREST 14 N				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)	s Well 🔲 Other	0 W.U.V			
1. Type of Well: Oil Well 🛛 Ga	8. Well Number #5				
2. Name of Operator	9. OGRID Number 277558				
LIME ROCK RESOURCES II-A, I	J. P.				
3. Address of Operator	10. Pool name or Wildcat				
c/o Mike Pippin LLC, 3104 N. Sulliva	Atoka, Glorieta-Yeso (3250)				
,,,,,,					
4. Well Location					
Unit Letter <u>N</u> :	30 feet from the <u>SOUTH</u> line and 1	775 feet from the <u>WEST</u> line			
Section 14	Township 18-S Range 26-E	NMPM Eddy County			
	1. Elevation (Show whether DR, RKB, RT, GR, etc	.)			
	3320' GL				

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER: Payadd Workover		\boxtimes	OTHER:	0

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. THE FOLLOWING ID FOR A PAYADD WORKOVER ON THIS YESO OIL WELL:

TOH w/rods, pump, & tbg.. Existing perfs are 37-0.40" holes @ 2539'-3243'. Run 5-1/2" csg scraper on 2-7/8" tbg to 3150'. TOH. Perf Yeso @ 3202'-3381' w/26-0.40" holes. Set 5-1/2" pkr on 3.5" 9.3# L-80 frac string @ 2500' & PT between 5-1/2" csg on back side of 3-1/2" frac string. Reset 5-1/2" pkr on 3.5" 9.3# L-80 frac string @ 3150'. Pump 10-20 bpm down 5-1/2" csg while treating new perfs. Treat new perfs down frac string w/1500 gal 15% HCL acid & frac w/30,000# 100 mesh & 158,760# 40/70 Ottawa sand in slick water. TOH.

Set 5-1/2" CBP @ 3175'. Perf Yeso @ 2950'-3149' w/24-0.40" holes. Set 5-1/2" pkr on 3.5" 9.3# L-80 frac string @ 2900'. Pump 10-20 bpm down 5-1/2" csg while treating perfs. Treat perfs down frac string w/1500 gal 15% HCL acid & frac w/30,000# 100 mesh & 174,510# 40/70 Ottawa sand in slick water. TOH.

Set 5-1/2" CBP @ 2920'. Perf Yeso @ 2586'-2887' w/29-0.40" holes. Treat perfs down 5-1/2" csg w/1500 gal 15% HCL acid & frac w/30,000# 100 mesh & 270,900# 40/70 Ottawa sand in slick water.

CO after frac, drill CBPs @ 2920' & 3175', & CO to PBTD @ 3405'. Land 2-7/8" 6.5# J-55 tbg @ 2600'. Run pump & rods. Release completion rig. Complete well as a single Yeso oil well.

Spud Date:	2/2/07		Drilling Rig R	elease Date: 2/13/07			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE_	4	Mito Lippin	_TITLEPetro	leum Engineer - Agent	DATE8/9/17		
Type or print na For State Use		like Pippin	E-mail address	s:mike@pippinllc.com	PHONE: <u>505-327-4573</u>		
APPROVED B Conditions of A	Y:	any):	TITLE Sat	f Mgr	DATE 8-16-19		