Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-015-34831	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lo	ease FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM 87505		K-4538		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Saragossa 10 State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	003
2. Name of Operator Read & Stevens, Inc.			9. OGRID Number 18917	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 1518, Roswell, NM 88202			Happy Valley; [Delaware #29665
4. Well Location Unit Letter A . 330 feet from the North line and 990 feet from the East line				
one setter				
Section 10	Township 23S Ra 11. Elevation (Show whether DR)			dunty Eddy
3292' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	SEQUENT REPO			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII				FERING CASING ☐ .ND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				IND A 🖂
DOWNHOLE COMMINGLE		07101710702111211		
CLOSED-LOOP SYSTEM	П	Add I	Pay Delaware	157
OTHER: 13. Describe proposed or comp	leted operations. (Clearly state all p			cluding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
7/19-21/17: Swab well. Remove frac treating head. Release pkr. TOH and LD pkr. TIH w/(4) 3/4" bit, sub, and tag at 2620'. NU stripping head,				
PU swivel and 1 jnt. Clean out to PBTD (TOC) at 2645'. Circ wellbore clean. LD swivel, stripping head. TOH. LD workstring, sub and bit. 7/24/17: TIH w/1 bull plug, (1) 4' perfd sub, 1 SN, 5 jnts tbg, TAC, 76 jnts tbg, (82 jnts total). Bottom of production string at 2609.54". ND and				
remove BOP. TIH w/6' gas anchor, (1) 2 1/2" x 1 3/4" x 20' rod insert pump. (103) 3/4" rods w/spray metal couplings, (1) 8' pony sub and				
(1) 2' x 3/4" pony sub. PU polish rod, repack stuffing box. PU horse head. Hang well on and space out pump. Load tbg w/7 bbls 2% KCL. Run unit and check pump action. Plumb in tbg for flowline to frac tank. Turn well on. RD, and clean location. Well pumping.				
unit and check pump action. Fining in tog for howine to trac tank. Furth well on. No, and clean location. Well pumping.				
			MM	OIL CONSERVATION ARTESIA DISTRICT
 		<u></u>		AUG 1 1 2017
Spud Date: 6/14/2006	Rig Release Da	ite: 6/17/2006		1104.2.2.2011
0/14/2000		0/1//2000		RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Balaia)				
SIGNATURE A COLONIA	TITLE Prod	uction/Regulator	yDATE_	08/09/17
Type or print name Kelly Barajas	E-mail address	: kbarajas@read	d-stevens.comPHON	E: 575-624-3760
For State Use Only				

APPROVED BY: DATE 8-14-17
Conditions of Approval (if any):