

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St. Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone: (505) 334-6178 Fax (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico

Form C-101  
Revised July 18, 2013

Energy, Minerals & Natural Resources CONSERVATION

Oil Conservation Division

ARTESIA DISTRICT

AMENDED REPORT

1220 S. St. Francis Dr.

AUG 14 2017

Santa Fe, NM 87505

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address <b>XTO Energy, Inc</b> <b>500 W. Illinois St Ste 100 Midland, Texas 79701</b>		<sup>2</sup> OGRID Number <b>005380</b>
<sup>4</sup> Property Code <b>319404</b>		<sup>3</sup> API Number <b>30-015-44388</b>
<sup>5</sup> Property Name <b>Remuda Basin SWD</b>		<sup>6</sup> Well No. <b>1</b>

<sup>7</sup> Surface Location

UL- lot	Section	Township	Range	Lot.Idn	Feet from	N/S Line	Feet from	E/W Line	County
O	25	25S	29E		1320	South	1980	East	Eddy

<sup>8</sup> Proposed Bottom Hole Location

UL- lot	Section	Township	Range	Lot.Idn	Feet from	N/S Line	Feet from	E/W Line	County

<sup>9</sup> Pool Information

<b>SWD; Devonian</b>	Pool Name	Pool Code <b>96101</b>
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Additional Well Information

<sup>11</sup> Work Type <b>NW</b>	<sup>12</sup> Well Type <b>D</b>	<sup>13</sup> Cable/Rotary <b>R</b>	<sup>14</sup> Lease Type <b>State</b>	<sup>15</sup> Ground Level Elevation <b>3061</b>
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth <b>16650</b>	<sup>18</sup> Formation <b>Devonian</b>	<sup>19</sup> Contractor	<sup>20</sup> Spud Date <b>ASAP</b>
Depth to Groundwater		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

<sup>21</sup> Proposed Casing and Cement Program

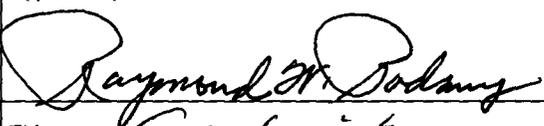
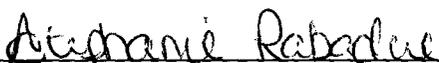
Type	Hole Size	Casing Size	Casing weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	24	20	J-55 94# BTC	350	458	0
Inter	17.5	13.375	J-55 68# BTC	3100	1613	0
Prod	12.25	9.625	P-110 LTC	10800	2756	0

Casing/Cement Program: Additional Comments

Prod Liner: 6" Hole, 7" P-110 32# BTC Csg @ 10,500'-14,910' w/561sx cmt. TOC: 10,500'

<sup>22</sup> Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Maintenance
Cameron Double Ram	5000psi	5000psi	

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable	OIL CONSERVATION DIVISION	
	Approved by: 	
Signature: 	Title: <b>Geologist</b>	
Printed name: <b>Stephanie Rabadue</b>	Approval Date: <b>8-15-17</b>	Expiration Date: <b>8-15-19</b>
Title: <b>Regulatory Analyst</b>		
E-mail Address: <b>stephanie_rabadue@xtoenergy.com</b>		
Date: <b>08/07/2017</b>	Phone: <b>432-620-6714</b>	Conditions of Approval Attached <b>CCO APPROVED C-108</b>