

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-29123
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal NM-39635
7. Lease Name or Unit Agreement Name Mimosa Federal SWD
8. Well Number 3Y
9. OGRID Number 025575
10. Pool name or Wildcat SWD; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3795'GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
EOG Y Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter P : 635 feet from the South line and 330 feet from the East line
 Section 4 Township 20S Range 24E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Plug back, add Devonian perms & MIT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/17/17-7/18/17 - NU BOP. Released packer. POOH with tubing and packer.
 7/20/17 - Set a 7" CIBP at 11,042'. Tagged up on CIBP at 11,042'. Pressure tested lines to 3500 psi, opened up well. Loaded hole with 7 bbls and circulated hole with 260 bbls fresh water.
 7/21/17 - Spotted 120 sx Class "H" Neat cement from 11,042'-10,400'. Reverse circulated hole with 90 bbls fresh water. WOC. Tagged TOC at 10,848'. Spotted 85 sx Class "H" Neat cement from 10,848'-10,394'.
 7/21/17 - Tagged TOC at 10,550'. Calc TOC was supposed to be at 10,400', BLM recommended shooting squeeze holes to insure cement on backside, CBL showed no cement on backside. Perforated squeeze holes at 10,550'. Perforated Devonian 9934'-9954' (80) and 9832'-9852' (80).
 7/24/17 - Pressure tested lines to 3000 psi. Spotted 50 sx Class "H" Neat cement from 10,550'-10,282' calc TOC. Tagged TOC at 10,545'. Spotted 50 sx Class "H" Neat cement from 10,545'-10,278' calc TOC. WOC.
 7/25/17 - Tagged TOC at 10,392'. Paul Swartz-BLM approved tag. Pressure tested casing to 500 psi, held good. Pumped 20 bbls fresh water at 2 BPM. Avg rate 260 psi, max press 306 psi. Pumped 20 bbls fresh water at 4 BPM. Avg rate 980 psi, max press 1075 psi. Walk rate up to 5 BPM. Pumped 16 bbls. Avg rate 1550 psi, max press 1600 psi. Pumped 100 bbls fresh water at 5.1 BPM. Avg rate 1650 psi, max press 1745 psi.
 7/28/17 - Set an RBP at 10,140' and packer at 10,010'. Pumped 5000g 15% FE acid and flushed with 75 bbls fresh water with 15 bbls of over flush. Released RBP and moved up hole to 9781' and packer to 9714'. Pumped 10,000g 15% FE acid and flushed with 161 bbls fresh water.
 7/31/17 - Released RBP and POOH with RBP and packer.
 8/1/17 - Pressured up casing to 500 psi on chart, after 20 min pressure came up to 560 psi.
 8/2/17 - Pressured to 520 psi on chart for 30 min, good. Set 3-1/2" tubing and packer at 9057'.

Original MIT was obtained by NMOCD-Artesia.

NM OIL CONSERVATION
 ARTESIA DISTRICT

Spud Date:

Rig Release Date: AUG 16 2017

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Reporting Specialist DATE August 10, 2017

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Rebecca Ince TITLE COMPLIANCE OFFICER DATE 8/17/17
 Conditions of Approval (if any):