

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029435B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH

8. Well Name and No.
NFE FEDERAL 1

2. Name of Operator
APACHE CORPORATION

Contact: EMILY FOLLIS
E-Mail: Emily.Follis@apachecorp.com

9. API Well No.
30-015-37137

3a. Address
303 VETERANS AIRPARK LANE SUITE 1000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1801

10. Field and Pool or Exploratory Area
CEDAR LAKE, GLORIETA-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T17S R31E 330FSL 990FEL

11. County or Parish, State

EDDY COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE PRODUCTION FROM 12/31/16 thru 02/30/17 ON THE BELOW LISTED WELLS DUE TO FRONTIER SHUTTING APACHE IN. GAS WILL BE MEASURED PRIOR TO FLARING.

NFE FEDERAL PRODUCTION FLARE (1)
METER # T342 /GAS SALES # 6165017

NFE FEDERAL # 1 30-015-37137
NFE FEDERAL # 2 30-015-37354
NFE FEDERAL # 3 30-015-37357
NFE FEDERAL # 6 30-015-37361
NFE FEDERAL # 7 30-015-37355
NFE FEDERAL # 9 30-015-37358

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 09 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #373788 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/26/2017 (1)

Name (Printed/Typed) EMILY FOLLIS

Title REGULATORY

Signature (Electronic Submission)

Date 04/24/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #373788 that would not fit on the form

32. Additional remarks, continued

NFE FEDERAL #10 30-015-37360 ✓
NFE FEDERAL #11 30-015-37359 ✓
NFE FEDERAL #12 30-015-39222 ✓
NFE FEDERAL #14 30-015-40549 ✓
NFE FEDERAL #15 30-015-40550 ✓
NFE FEDERAL #16 30-015-40551 ✓

Monthly Totals By Completion

Report Period: December 1, 2016 to March 1, 2017

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NFE

Completion SAP ID	Prop #	Lease Cd / Perm #	Prod Date	Prod Days	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Gas Fuel	Gas Flare	Gas Vent	Gas Lift	Gas Shrink
CEDAR LK FED 801													
API: 30015371370000 Prop #: 02032501 Status: Producing													
Oil - Production - Rod													
43576-1		LC: NMNM134086; 315935	02/2017	28	954.89	947.83	1,195.66	0.00	7.06	0.00	0.00	0.00	0.00
	02032501												
		LC: NMNM134086; 315935	01/2017	31	936.99	775.88	978.75	0.00	6.77	154.34	0.00	0.00	0.00
	02032501												
		LC: NMNM134086; 315935	12/2016	31	933.92	0.00	0.00	0.00	6.99	926.93	0.00	0.00	0.00
	02032501												
CEDAR LK FED 802													
API: 30015373540000 Prop #: 02032501 Status: Producing													
Oil - Production - Rod													
48002-1		LC: NMNM134086; 315935	02/2017	28	3,660.41	3,633.33	4,583.34	0.00	27.07	0.00	0.00	0.00	0.00
	02032501												
		LC: NMNM134086; 315935	01/2017	31	4,170.03	3,453.02	4,355.89	0.00	30.14	686.87	0.00	0.00	0.00
	02032501												
		LC: 315935; NMNM134086	12/2016	31	4,442.50	0.00	0.00	0.00	33.25	4,409.25	0.00	0.00	0.00
	02032501												
CEDAR LK FED 803													
API: 30015373570000 Prop #: 02032501 Status: Producing													
Oil - Production - Rod													
43575-1		LC: NMNM134086; 315935	02/2017	28	4,684.26	4,649.61	5,865.35	0.00	34.65	0.00	0.00	0.00	0.00
	02032501												
		LC: 315935; NMNM134086	01/2017	31	5,307.21	4,394.68	5,543.76	0.00	38.36	874.18	0.00	0.00	0.00
	02032501												
		LC: NMNM134086; 315935	12/2016	30	4,718.92	0.00	0.00	0.00	35.32	4,683.60	0.00	0.00	0.00
	02032501												
CEDAR LK FED 806 SI													
API: 30015373610000 Prop #: 02032501 Status: Shut_In													
Oil - Production - Rod													
48001-1		LC: NMNM134086; 315935	02/2017	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	02032501												
		LC: NMNM134086; 315935	01/2017	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	02032501												
		LC: 315935; NMNM134086	12/2016	3	1,271.54	0.00	0.00	0.00	9.52	1,262.02	0.00	0.00	0.00
	02032501												

Monthly Totals By Completion

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Report Period: December 1, 2016 to March 1, 2017

Completion SAP ID	Prop #	Lease Cd - Permit #	Prod Date	Prod Days	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Gas Fuel	Gas Flare	Gas Vent	Gas Lift	Gas Struck
CEDAR LK FED 807													
API: 30015373550000 Prop #: 02032501 Status: Producing													
Oil - Production - Rod													
48377-1													
LC: NMNM134086;													
02032501	315935		02/2017	28	987.78	980.47	1,236.84	0.00	7.31	0.00	0.00	0.00	0.00
LC: NMNM134086;													
02032501	315935		01/2017	31	1,086.62	899.79	1,135.05	0.00	7.85	178.98	0.00	0.00	0.00
LC: 315935;													
02032501	NMNM134086		12/2016	31	1,231.02	0.00	0.00	0.00	9.21	1,221.81	0.00	0.00	0.00
CEDAR LK FED 809													
API: 30015373580000 Prop #: 02032501 Status: Producing													
Oil - Production - Rod													
48003-1													
LC: NMNM134086;													
02032501	315935		02/2017	28	3,798.34	3,770.24	4,756.05	0.00	28.09	0.00	0.00	0.00	0.00
LC: NMNM134086;													
02032501	315935		01/2017	31	4,424.92	3,664.08	4,622.14	0.00	31.98	728.85	0.00	0.00	0.00
LC: 315935;													
02032501	NMNM134086		12/2016	30	4,076.61	0.00	0.00	0.00	30.51	4,046.11	0.00	0.00	0.00
Report Totals:					45,685.96	27,168.93	34,272.83	0.00	344.08	19,172.94	0.00	0.00	0.00