Form 3160-5 (June 2015)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

# **NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC029415A	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMNM128662	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. PUCKETT 13 FEDERAL COM 8H	
Name of Operator Contact: SANDY BALLARD COG OPERATING LLC E-Mail: sballard@concho.com				9. API Well No. 30-015-39658-00-S1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	b. Phone No. (include area code) Ph: 432-685-4373	)	10. Field and Pool or Exploratory Area FREN		
4. Location of Well (Footage, Sec., T.			11. County or Parish, State		
Sec 12 T17S R31E SESE 232			EDDY COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES) TO	) INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	tion	■ Well Integrity
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete		☑ Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon.		rily Abandon	ng
	Convert to Injection	☐ Plug Back	☐ Water D	isposal	
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Puckett 13 Federal Com #8H (Permit approval: Electronic Signal Advanced Com #8H)	k will be performed or provide the operations. If the operation result andonment Notices must be filed of inal inspection.	Bond No. on file with BLM/BIAs in a multiple completion or reconly after all requirements, include	A. Required sub ompletion in a n ding reclamation	sequent reports must be ew interval, a Form 316 , have been completed a	filed within 30 days 0-4 must be filed once
Actual gas flared for this battery for 3/26/16 to 6/24/16 is as follows:  Aug Total for Battery = 0 mcf  NM OIL CONSERVATION  ARTESIA DISTRICT  ARTESIA DISTRICT					
Sept Total for Battery = 0 mcf Oct		AUG 0 S	2017 SHYMY		
Total for Battery = 1587 mcf			RECE	IVED NY	1
Number of wells flared: (7)	l.	VEE			
14. I hereby certify that the foregoing is  Com  Name (Printed/Typed) SANDY B.	Electronic Submission #369 For COG OPE nmitted to AFMSS for process	RATING LLC, sent to the C	arlsbad on 03/10/2017 (	(17PP0389SE)	FRORD
Signature (Electronic S	Submission)	Date .03/09/2	2017	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE US	SENOT SAL	
Approved By		Title		AU OF DAMO MANAC	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	t warrant or		ARLSBAD FIELD ON		
Tiels 1931 C.C. Castian 1001 and Title 42	H.C.C. Cardian 1212	no for one nomen browing to an	1	lea ta arki danartmant an	nganay of the United

## Additional data for EC transaction #369276 that would not fit on the form

### 32. Additional remarks, continued

PUCKETT 13 FEDERAL COM 38H 30-015-43074

PUCKETT 13 FEDERAL 5H 30-015-39657

PUCKETT 13 FEDERAL 8H 30-015-39658

PUCKETT 12 FEDERAL 7H 30-015-39476

PUCKETT 12 FEDERAL 8H 30-015-40737

PUCKETT 13 FEDERAL 7H 30-015-39178

PUCKETT 13 FEDERAL 6H 30-015-40736

Reason for flare: Planned Midstream curtailment