

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***NMOC**
Artesia5. Lease Serial No.
NMLC029426B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM134086

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH8. Well Name and No.
CEDAR LAKE FED CA 340H2. Name of Operator
APACHE CORPORATIONContact: EMILY FOLLIS
E-Mail: Emily.Follis@apachecorp.com9. API Well No.
30-015-427623a. Address
303 VETERANS AIRPARK LANE SUITE 1000
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-180110. Field and Pool or Exploratory Area
CEDAR LAKE; GLORIETA-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T17S R31E NWSW 2208FSL 10FWL

11. County or Parish, State

EDDY COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache Flare Production 09/16/16 - 01/31/17 on PAD 21 located L-03-17S-31E

CROW PAD 21 FLARE PRODUCTION SUNDRY (2)

CEDAR LAKE FEDERAL CA 340H 30-015-42762 (Crow Federal #40H) ✓
CEDAR LAKE FEDERAL CA 341H 30-015-42763 (Crow Federal #41H) ✓
CEDAR LAKE FEDERAL CA 342H 30-015-42744 (Crow Federal #42H) ✓
CEDAR LAKE FEDERAL CA 343H 30-015-42745 (Crow Federal #43H) ✓

Meter #T335

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 09 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #373781 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/26/2017 ()

Name (Printed/Typed) EMILY FOLLIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/24/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #373781 that would not fit on the form

32. Additional remarks, continued

COA'S: See attachment for Flare Production 9/16/16 - 01/31/17

Monthly Totals By Completion

4/24/2017 1:33:09 PM

Report Period: September 1, 2016 to February 1, 2017

Page 21 (Crew)

Completion SAP ID	Prop. #	Lease Cd. Permit #	Prod. Date	Prod. Days	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Gas Flare	Gas Vent	Gas Lift	Gas Shrink
CEDAR LK FED 340H												
API: 30015427620000 Prop #: 02032501 Status: Producing												
Oil - Production - Esp												
57451-1		LC: NMNM134086; 315935	01/2017	30	13,504.44	12,495.06	16,609.02	0.00	969.81	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	12/2016	29	12,615.92	8,843.46	11,718.63	0.00	847.15	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	11/2016	30	14,699.88	9,839.73	13,039.15	0.00	1,166.13	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	10/2016	31	14,268.87	3,414.66	4,524.83	0.00	1,143.34	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	09/2016	30	6,957.30	0.00	0.00	0.00	473.08	0.00	0.00	0.00
CEDAR LK FED 341H												
API: 30015427630000 Prop #: 02032501 Status: Producing												
Oil - Production - Esp												
57452-1		LC: 315935; NMNM134086	01/2017	8	2,088.85	1,932.72	2,569.06	0.00	150.01	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	12/2016	27	7,268.69	5,095.18	6,751.72	0.00	488.09	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	11/2016	30	8,064.51	5,398.18	7,153.42	0.00	639.75	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	10/2016	31	10,314.19	2,468.27	3,270.75	0.00	826.46	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	09/2016	30	15,688.73	0.00	0.00	0.00	1,067.47	0.00	0.00	0.00
CEDAR LK FED 342H												
API: 30015427440000 Prop #: 02032501 Status: Producing												
Oil - Production - Esp												
57454-1		LC: 315935; NMNM134086	01/2017	31	9,777.36	9,046.56	12,025.11	0.00	702.15	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	12/2016	29	9,769.24	6,848.00	9,074.41	0.00	656.00	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	11/2016	30	9,341.10	6,252.69	8,285.78	0.00	741.02	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	10/2016	31	11,354.42	2,717.21	3,600.62	0.00	909.81	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	09/2016	30	14,814.24	0.00	0.00	0.00	1,007.33	0.00	0.00	0.00

Monthly Totals By Completion

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Report Period: September 1, 2016 to February 1, 2017

Completion SAP ID	Prop. #	Lease Cd. Permit #	Prod Date	Prod Days	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Gas Fuel	Gas Flare	Gas Vent	Gas Lp	Gas Shrink
CEDAR LK FED 343H													
API: 30015427450000 Prop #: 02032501 Status: Producing													
Oil - Production - Esp													
57453-1													
LC:													
NMNM134086;													
02032501	315935		01/2017	31	7,511.25	6,949.82	9,238.03	0.00	539.41	22.01	0.00	0.00	0.00
LC: 315935;													
02032501	NMNM134086		12/2016	29	6,998.18	4,484.97	5,943.12	0.00	429.63	1,483.57	0.00	0.00	0.00
LC:													
NMNM134086;													
02032501	315935		11/2016	30	5,976.47	4,000.50	5,301.28	0.00	474.11	1,501.87	0.00	0.00	0.00
LC: 315935;													
02032501	NMNM134086		10/2016	31	6,394.56	1,530.27	2,027.79	0.00	512.39	4,351.90	0.00	0.00	0.00
LC: 315935;													
02032501	NMNM134086		09/2016	30	6,516.73	0.00	0.00	0.00	443.12	6,073.61	0.00	0.00	0.00
Report Totals:					193,334.93	91,317.28	121,132.72	0.00	14,186.26	87,831.39	0.00	0.00	0.00