Submit One Copy To Appropriate District	State of New Mexico	Form C-103
	ergy, Minerals and Natural Resou	rces Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-23851
811 S. First St., Artesia, NM 88210 District III	IL CONSERVATION DIVISIO	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 137505		6. State Oil & Gas Lease No. 3536
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Dinero State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
2. Name of Operator		9. OGRID Number
DINERO OPERATING COMPANY		006224
3. Address of Operator P.O. Box 10505, MIDLAND, TX 79702		10. Pool name or Wildcat Delaware Indian Draw East
4. Well Location		
Unit Letter C: 660 feet from the N line and 660 feet from the Wline		
Section 16 Township 22S Range 28E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3102.2'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB CASING/CEMENT JOB P AND A CASING/CEMENT JOB CASING/CEMENT JOB P AND A CASING/CEMENT JOB		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
A stool market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Charle Williams	TITLE Product	ion Superintendent DATE 8-14-17
TYPE OR PRINT NAME Charlie Wi	liams E-MAIL:	PHONE: <u>432-684-</u> 5544
	1	1 - 102 00 (-5544
APPROVED BY: Rated 2 lg	TITLE COMPLIA	PHONE: 432-684-5544 MILE OFFICER DATE 8/16/2017