

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-22955

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State G Com.

8. Well Number # 1

9. OGRID Number  
246368

10. Pool name or Wildcat  
Canyon 96184  
SWD-Canyon

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator  
Basic Energy Services L.P.

3. Address of Operator  
801 Cherry Street Ft. Worth, TX 76102

4. Well Location  
Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line  
Section 24 Township 19S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-7-17 Had JSA meeting, MIRU Service Unit ND wellhead NU BOP release Pkr. NU Scan loggers TOH with tbq. Lay down bad joints total joints bad 148 call in for new 2 7/8 J-55 IPC slim hole tubing from BES tubular Midland. SDFN

7-25-17 Tubing arrives on location placed on rack SDFN. No Crew went to work on 24 hour job while tubing order is completed.

7-27-17 Crew tallied pipe on rack TIH with Bit and Scraper to 8770' TOH standing back in derrick SDFN

7-28-17 TIH with new redressed 2 7/8 x 4 1/2 AS1-X(NP)(SS) 1.875 F O/O PKR to 8748' left hanging Secure well, no pump truck available unit 7-31-17 SDFN

7-31-17 Fill Tubing with fresh water, released off O/O tool circulated 70 bbls 3% KCL down annuals attempted to set back on profile was not able to worked tool and washed over possible scale. SDFN crew dispatched back to 24 hr job.

8-4-17 Setback over profile found no torque to the left, TOH with tubing and upper BHA found mandrel with stripped threads, secure well, order spear to fish element and set BHA. SDFN

8-5-17 TIH with spear and grapple 2 1/4 x 36' 2.328" grapple caught fish and TOH. TIH with new Pkr. to 8748' left hanging secure well. SDFN.

8-6-17 RU pump truck filled tubing w/3% KCL, switched to annulus and pumped 70 bbl. 3% KCL set packer at 8748' tested casing to 600 psi good. ND BOP NU wellhead SDFN notified Richard Pena ready for MIT no available PSI trucks for next week.

8-16-17 MIT was conducted with Richard Inge and passed please find the Calibration Certificate for recorder # 265-2121108 and sign off sheet of MIT by Richard Inge Chart was kept by officer.

8-17-17 Well tree connections were replaced and placed back in operation.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Alvarado TITLE SENM Fluid Sales Mgr. DATE 8/18/17

Type or print name David Alvarado E-mail address: david.alvarado@basicenergyservices.com PHONE: 575-746-2072

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 8/22/17

Conditions of Approval (if any):

Current

8/18/2017

Basic Energy Services LP

STATE G. COM # 1

1980' FNL, 660' FWL, Unit (E), Sec 24, T19S, R27E EDDY Co.

API # 30-015-22955

Surface Hole

Bit Size \_\_\_\_\_

Inter. Hole

Bit Size 12 1/4"

Packer Set @ 8748'

Packer 4 1/2" X 2 7/8" AS1-X(NP) (SS) 1.875" "F"  
2 7/8" T-2 on/off tool SS top NP btm.

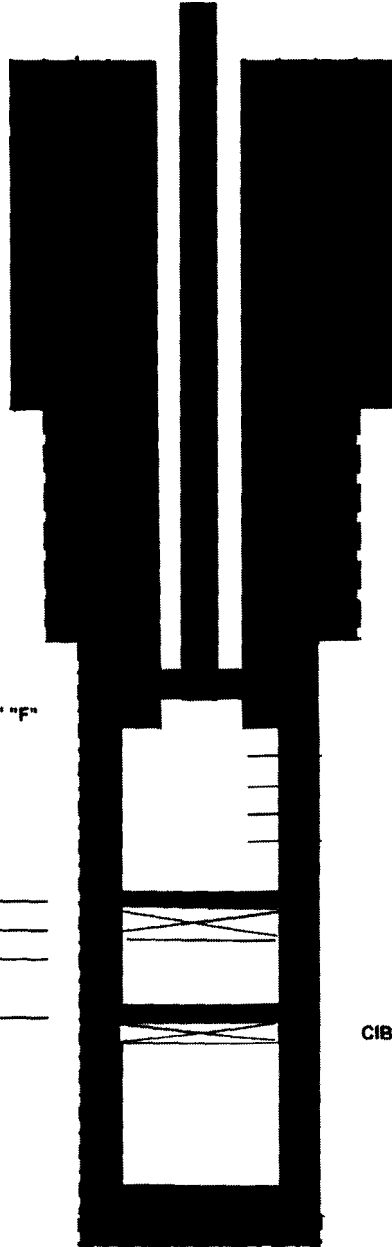
Cement Data:

Lead - \_\_\_\_\_

Tail - \_\_\_\_\_

Note - \_\_\_\_\_

Bit size \_\_\_\_\_



Tree Connection 2 7/8" L 80 PCT slim hole

Surface Casing: 11 3/4" 42#

Setting Depth @ 325' 375sx  
Circulated to Surf  
Existing

Interm. Casing: 8 5/8" 24#

Setting Depth: 2,475' 1,200sx  
Circulated to Surf.  
Existing

Perforation Intervals as Follows:  
8796'-9202'

Set CIBP @ 8407' TOP CMT. 9372.

CIBP @ 10,010' + 15' Cmt BAIL DUMP ON TOP.

Production Csg.: 4 1/2 11.6 # Existing

Setting Depth @ 10872' 800sx  
Circulated to Surf  
Existing

TD 10,872'