Energy Minerals and Natural Resources	Submit 1 Copy To Appropriate District	State of New Mex	ico	Form C-103			
Idea Instead Instead Instead Idea	Office District I - (575) 393-6161	Energy, Minerals and Natura	l Resources				
### STORY OF THE PROPOSED STATE PEE	1625 N. French Dr., Hobbs, NM 88240						
Debtes Life - (985) 334-6178 12.20 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe,		OIL CONSERVATION I	DIVISION				
Santa Fe, NM 87505 Santa F							
1220.S. N. Francis Dr., Samar Pr. NM 17355			J.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOR. (DS: 4-7001.ACTON) FOR REMEMT (FORM: C-101) FOR SUCI. 7. Lease Name or Unit Agreement Name DEFERENT RESERVOR. (DS: 4-701.ACTON) FOR REMEMT (FORM: C-101) FOR SUCI. 8. Well Number #1 2. Name of Operator Basic Energy Services L.P. 2. Address of Operator Basic Energy Services L.P. 3. Address of Operator Basic Energy Services L.P. 4. Well Location Unit Letter E: 1980 feet from the NORTH line and 660 Feet from the WEST line Section 24. Township 198 Range 27E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS PULL OR ALTER CASINO MULTIPLE COMPL CASING/GEMENT JOB ALTERING CASING PULL OR ALTER CASINO MULTIPLE COMPL CASING/GEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1915.714 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7-7-17 Had SA meeting, MIRU Service Unit ND wellbead NU BOP release Pix. NU Scan loggers TOH with the, Lay down bad joints total joints bad 148 call in for new 2 7/8 1-55 IPC slim hole tubing from BES tubular Midland. SDFN 7-28-17 Trubing any proposed work). SEE RULE 1915.714 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completed or recompletion. 7-7-17 Had SA Care meeting, MIRU Service Unit ND wellbead NU BOP release Pix. NU Scan loggers TOH with they Lay down bad joints total joints bad 148 call in for new 2 7/8 1-55 IPC slim hole tubing from BES tubular Midland. SDFN 7-28-17 TITHE with new redressed 2 7/8 s. 4 ½ AS LY (NP)(SS) 1,875 F O/O PKR 0 8/748* left hanging secure well. Norder spear to fish element and set BHA. SDFN 8-6-17 RIV pump truck filled tubing w7		Salita FC, IAMI 675	.03	6. State Oil & Gas Lease No.			
IDD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPERN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (COMM. CLOS) FOR SUCH PROPOSALS)	87505						
Part	(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A	_			
2. Name of Operator 3. Address of Operator 4. Well Location Unit Letter E: 980 feet from the NORTH line and 660 feet from the WEST line Section 24 Township 198 Range 27E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON GANNOE PLANS GANNOE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB ALTERING CASING DOWNHOLE COMMINGLE GANNOE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB CASING/CEMENT JOB THER. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 and NAMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7.7.17 Had JSA meeting, MRK Service Unit ND wellhead NU BOP release Pkr. NU Scan loggers TOH with thg. Lay down bad joints total joints bad 148 call in for new 2.718.1-55 IPC slim hole tubing from BES tubular Midland. SDFN 7.7.2-17 Though arrives on location placed on tack SDFN. No Crew went to work on 2.74 hour job while tubing order is completed. 7.7.2-18 Trial Diag arrives on location placed on tack SDFN. No Crew went to work on 2.74 hour job while tubing order is completed. 7.7.3-11.7 Fill Thing with firsh water, released off O/O tool circulated 70 bbls 3% KCL down annuals attempted to set back on profile was not able to worked tool and washed over possible scale. SDFN crew dispatched back to 2.44 rjob. 8.4-17 Setback over profile found no torque to the left, TOH with tubing and upper BHA found mandred with stripped threads, secure well, order spear to fish element and set BHA. SDFN 8.6-17 RU pump truck filled tubing w/3% KCL, switched to annulus and pumped 70 bbl. 3% KCL set packer at 8748* tested casing to 600 psi good. ND BOP NU wellhead SDFN notified Richard Pena ready for MIT no av	·	a = a a	<u> </u>				
Basic Energy Services L.P. 246368		Gas Well Other SWD					
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Well Location	•	v Street Ft Worth TX 76102		\ \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\			
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CLOSED-LOOP SYSTEM			CAGINO/CEMENT	308			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7-7-17 Had JSA meeting, MIRU Service Unit ND wellhead NU BOP release Pkr. NU Scan loggers TOH with tbg. Lay down bad joints total joints bad 148 call in for new 2 7% 18-75 1PC slim hole tubing from BES tubular Midland. SDFN 7-25-17 Tubing arrives on location placed on rack SDFN. No Crew went to work on 24 hour job while tubing order is completed. 7-27-17 Crew tallied pipe on rack TIH with Bit and Scrapper to 8770' TOH standing back in derrick SDFN 7-28-17 TIH with new redressed 2 7/8 x 4 ½ AS1-X(NP)(SS) 1.875 F O/O PKR to 8748' left hanging Secure well, no pump truck available unit 7-31-17 SDFN 7-31-17 Fill Tubing with fresh water, released off O/O tool circulated 70 bbls 3% KCL down annuals attempted to set back on profile was not able to worked tool and washed over possible scale. SDFN crew dispatched back to 24 hr job. 8-4-17 Setback over profile found no torque to the left, TOH with tubing and upper BHA found mandrel with stripped threads, secure well, order spear to fish element and set BHA. SDFN 8-5-17 TIH with spear and grapple 2 ½ x 36' 2.328" grapple caught fish and TOH. TIH with new Pkr. to 8748' left hanging secure well. SDFN. 8-6-17 RU pump truck filled tubing w/3% KCL, switched to annulus and pumped 70 bbl. 3% KCL set packer at 8748' tested casing to 600 psi good. ND BOP NU wellhead SDFN notified Richard Pena ready for MIT no available PSI trucks for next week. 8-16-17 MIT was conducted with Richard lnge and passed please find the Calibration Certificate for recorder # 265-2121 108 and sign off sheet of MIT by Richard lnge Chart was kept by officer. Rig Release Date: Rig Release Date: TITLE SENM Fluid Sales Mgr. DATE \$\frac{\text{A}\text{18}\text{1}\text{7}}{\text{Capuble Contile A}\text{7}}{Capuble C							
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Type or print name David Alvarado E-mail address: david.alvarado@basicenergyservices.com PHONE: 575-746-2072 For State Use Only APPROVED BY: Pulpage Nate TITLE Compliance of Guell DATE 8/22/17	I hereby certify that the information above is true and complete to the best of my knowledge and benef.						
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APPROVED BY: PULLARD IN TITLE COMPLIANCE OFFICER DATE 8/22/17							
APPROVED BY: KILLARD NAS TITLE COMPLIANCE OFFICER DATE 8/22/17	• • •	7	ruguasicener gysel v	1003.59111 I IIOND. <u>3/3-/70-20/2</u>			
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Current

8/18/2017

Basic Energy Service	S LP	
STATE G. COM#1	<u>.</u>	
1980' FNL, 660' FWL,	Unit (E), Sec 24, T19S, R27E	EDDY Co.

API # 30-015-22965		
	Tree Connection	2 7/8" L 80 PCT slim hole
Surface Hole	Surface Casing:	11 3/4" 42#
Bit Size	Setting Depth @	325 ' 375sx
		Circulated to Surf Existing
Inter. Hole Bit Size 12 1/4"	Interm. Casing:	8 5/8" 24#
Bit Size <u>12 1/4"</u>	Setting Depth:	2,475' 1,200sx
•		Circulated to Surf.
Packer Set @ 8748'		Existing
Packer 4 1/2" X 2 7/8" AS1-X(NP) (SS) 1.875" "F" 2 7/8" T-2 on/off tool SS top NP btm.	Perforation Intervals 8796'-9202'	as Follows:
Cement Data:		
Lead -	0.4 CIDD @0.40T! TO	NO PER A 170
Tail -	Set CIBP @9407' TO	P CM (. 9372.
Note -	CIBP @ 10,010' + 15' Cmt	BAIL DUMP ON TOP.
	Production Csg.:	4 1/2 11.6 # Existing
Bit size	Setting Depth @	10872' 800sx Circulated to Surf Existing
	TD 10,872'	