

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM115410

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DR. SCRIVNER FED COM 124H9. API Well No.
30-015-4382010. Field and Pool or Exploratory Area
CULEBRA BLUFF; BONE SPRING11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

E-Mail: tlink@matadorresources.com

3a. Address

5400 LBJ FREEWAY, SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T24S R28E Mer NMP SESE 661FSL 661FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND: NMB001079

SURETY BOND: RLB0015172

JC 8-28-17
Accepted for record - NMOCD

7/16/17 Spud well (lost circulation at 190'). Hole size: 17.5"; Surface casing size: 13-3/8" to 360' 6 joints 54 # J-55 BTC casing fresh water, 1168 sacks of Tail (Class C) slurry cement 57 bbls cement to surf. Yield: 1.34 test surf casing to 1500 psi, 30 min (good test).

7/20/17 Intermediate hole: 12.25"; Int casing 9 5/8" to 2702' 64 Jts 40# J-55 BTC casing fresh water: 721 sacks lead cement (Class C), Yield: 1.766. 268 sacks of Tail Cement, Yield 1.326. 155 bbls cement to surface, test intermediate casing to 1500 psi for 30 min. (Good test). 8.75" vertical section drilled to 7847'.

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 29 2017

RECEIVED

Loc on production?

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #384228 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/14/2017 ()

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature

(Electronic Submission)

Date 08/09/2017

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #384228 that would not fit on the form

32. Additional remarks, continued

7/23/17 Drill 8.75" curve, lateral to 13,165'. ✓

7/31/17 Production casing 98 Jts 5.5" to 13,140' 20# P110 TXP casing Brine; 939 sacks lead cement (Class C), Yield 2.005; 1365 sacks tail cement Yield 1.494. Test to 8500 psi for 15 min. (Good test).

8/3/17 Rig down.