4. Reason for filing:				Sign of Neone Pration Energy, Minerals and Natural Resources AUG 2 5 2017 Oil Conservation Division 1220 South Sterned Dr. Santa Fe, NM 87505 RECOMPLETION REPORT AND LOG es #1 through #31 for State and Fee wells only) Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)				Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-44044 2. Type of Lease STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. 5. Lease Name or Unit Agreement Name Collier 22 State Com 6. Well Number: 43H							
	WELL 🔲	WORKOVE	R 🗆 D	DEEPENING	□PLUGBAC	CK 🗆	DIFFERE	NT RESERV	OIR						
8. Name of Oper	rator		COC	GOperating L	LC				ĺ	9. OGRID 229137					
10. Address of C	perator		600 V	Concho Cent V. Illinois Ave lland, TX 797	enue					11. Pool name or Wildcat Red Lake;San Andres 97253					
12.Location Surface:	Unit Ltr E	Section 22		Township Range		Lot		Feet from t	he	N/S Line North	Feet	from the	E/W Line West	County Eddy	
BH:	Н	22		17S	28E			1673	-	North		220	East	Eddy	
13. Date Spudde	d 14. Date	T.D. Reach		15. Date Rig		Щ	16	Date Comp	leted	(Ready to Prod	luce)		L. 7. Elevations (D)	and RKB,	
4/15/17 18. Total Measu	4/15/17 4/26/17 18. Total Measured Depth of Well			4/28/17 19. Plug Back Measured Depth 7550			20	. Was Direct	7/21/17 RT Il Survey Made? 21. Type		AT, GR, etc.) 3574' GR pe Electric and Other Logs Run CNL/Micro CFL/HNGS				
22. Producing Ir	7831 22. Producing Interval(s), of this completion -											l``	energine er e	711105	
23.							D (Rep	ort all st	ring	gs set in we	ell)				
CASING S		WEIGHT		B./FT. DEPTH SET			HOLE SIZE		CEMENTING RECORD		AMOUNT	PULLED			
9-5/8	13-3/8 54.5# 9-5/8 40#			368			17-1/2 12-1/4		500sx 500sx						
7	-	29		2412			8-3/4								
5-1/2		17	#	7814			8-3/4		1950sx						
24.					ER RECORD				25.			NG REC			
SIZE	TOP		BOTT	OTTOM SACKS CE		MENT	SCREE			ZE 7/ 8	_	EPTH SET 158	PACK	ER SET	
	 -				 					770	1	150			
26. Perforation record (interval, size, and number) 3281 - 7721 .43 900 holes, Open 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL															
						32	INTERVAL 81 – 7721		AMOUNT AND KIND MATERIAL USED Acidize 25 stages w/98,784 gals 15% HCL. Frac w/4,803,489 gals slick wtr, 231,630 gals treated wtr, 1,535,880# 100 mesh sand, 2,429,280# 40/70 White snd, 492,700# 40/70 RCS.						
28.		15		- 1 1 1 ZEI	To Company		<u>ODUC</u>				<u> </u>				
Date First Produ		Pr	oauctio	n Method (Flo	owing, gas lift,		g - Size ai	id type pump,	,	Well Status	(Proc		in) oducing		
7/24/17 Date of Test Hours Tested			Choke	Choke Size Prod'n For			Oil - Bb	1 .	Gas	s - MCF	W	ater - Bbl.	<u>~</u>	Oil Ratio	
7/28/17	Test Period 89		89		188		1784		2112						
Flow Tubing	Casing F	ressure	1	lated 24-	Oil – Bbl.		Gas	– MCF	,	Water – Bbl.		Oil Gra	vity – API – <i>(Co</i>	orr.)	
70															
29. Disposition of	29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold Ron Beasley														
31. List Attachm					C-103. C	C-102, C	C-104, sur	vey, C-144		·				M	
32. If a temporar	•			•	e location of th	e tempo	orary pit.	***************************************						7	
33. If an on-site I hereby certification Signature E-mail Addres	fy that the	informati	on sho	own on both	Latitude In sides of thit Printed	is form		_		Longitude to the best of I Regulatory	•		NA Ige and belie Date 8/2		
La man Addit	os Keasti	nowcone	110.001	**								·			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico				
T. Rustler	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Tansil	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates <u>425</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 674	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 1231	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 1647	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 1966	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. Yeso	T. Entrada				
T. Wolfcamp	T. Lovington Sand 2024	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which water	er rose in hole.	
No. 1, from	toto	feet	
· · · · · · · · · · · · · · · · · · ·	to		
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

	ETTTOLOGI TWEOTOD (Titueth additional sheet it necessary)								
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	
		,		1					