

NMOCD

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **WADI PETROLEUM, INC.**

3a. Address **PO BOX 270130
CORPUS CHRISTI, TX 78427-0130**

3b. Phone No. (include area code)
(361) 452-2703

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL 515' FNL & 305' FEL; BHL 1109' FNL & 1492' FEL, UNIT LETTER A, SEC 17 24S - 26E

5. Lease Serial No. **NM - 15295**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **EXXON FEDERAL COM NO. 3**

9. API Well No. **30-015-32865**

10. Field and Pool or Exploratory Area
WHITE CITY; PENN (GAS)

11. Country or Parish, State
EDDY COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

OTHER: ADD PERFORATIONS WITHIN SAME POOL

1. PULLED PACKER & TUBING. RAN BACK IN HOLE WITH PACKER AND TUBING WITH 10 JTS OF 2 3/8" TUBING TAIL PIPE BELOW PACKER. TAGGED BOTTOM AT 11,820'. DID NOT FIND COMPOSITE BRIDGE PLUG SET AT 11,650' IN 02/11/2004. PULLED TUBING TO 11,410', SET PACKER.
2. PERFORMED SUCCESSFUL MECHANICAL INTEGRITY TEST ON CASING ABOVE PACKER SET @ 11,410' (01/30/2017 - CHART ATTACHED).
3. LOWERED PACKER TO 11,503' & SET. SWAB TESTED PERFS 11,673 - 11,820', NON-COMMERCIAL. PULLED PACKER & TUBING.
4. SET CIBP AT 11,650' & DUMP BAIL 35' OF CEMENT ON TOP WITH WIRELINE. PERFORATED 11,536 - 11,538', 11,548 - 11,550', 11,590 - 11,595' WITH 3 1/8" CASING GUN LOADED WITH 6 SPF, 60 DEGREE PHASING.
5. RAN IN HOLE W/PACKER AND TUBING. SET PACKER AT 11,520' LEAVING PERFS 11,446 - 11,454', 11,484 - 11,492' ABOVE PACKER.
6. ACIDIZED PERFS 11,536 - 11,595. SWABBED LOAD OUT OF WELL.
7. PUNCHED HOLE IN 2 3/8" TUBING @ 11,500'.
8. INSTALLED PLUNGER LIFT.
9. PLACED WELL ON PRODUCTION, 03/01/2017.

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 29 2017

RECEIVED

RC 8-29-17
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
EDUARDO A RIDDLE

Title **AGENT FOR WADI PETROLEUM, INC.**

Signature

Eduardo A Riddle

Date

03/28/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

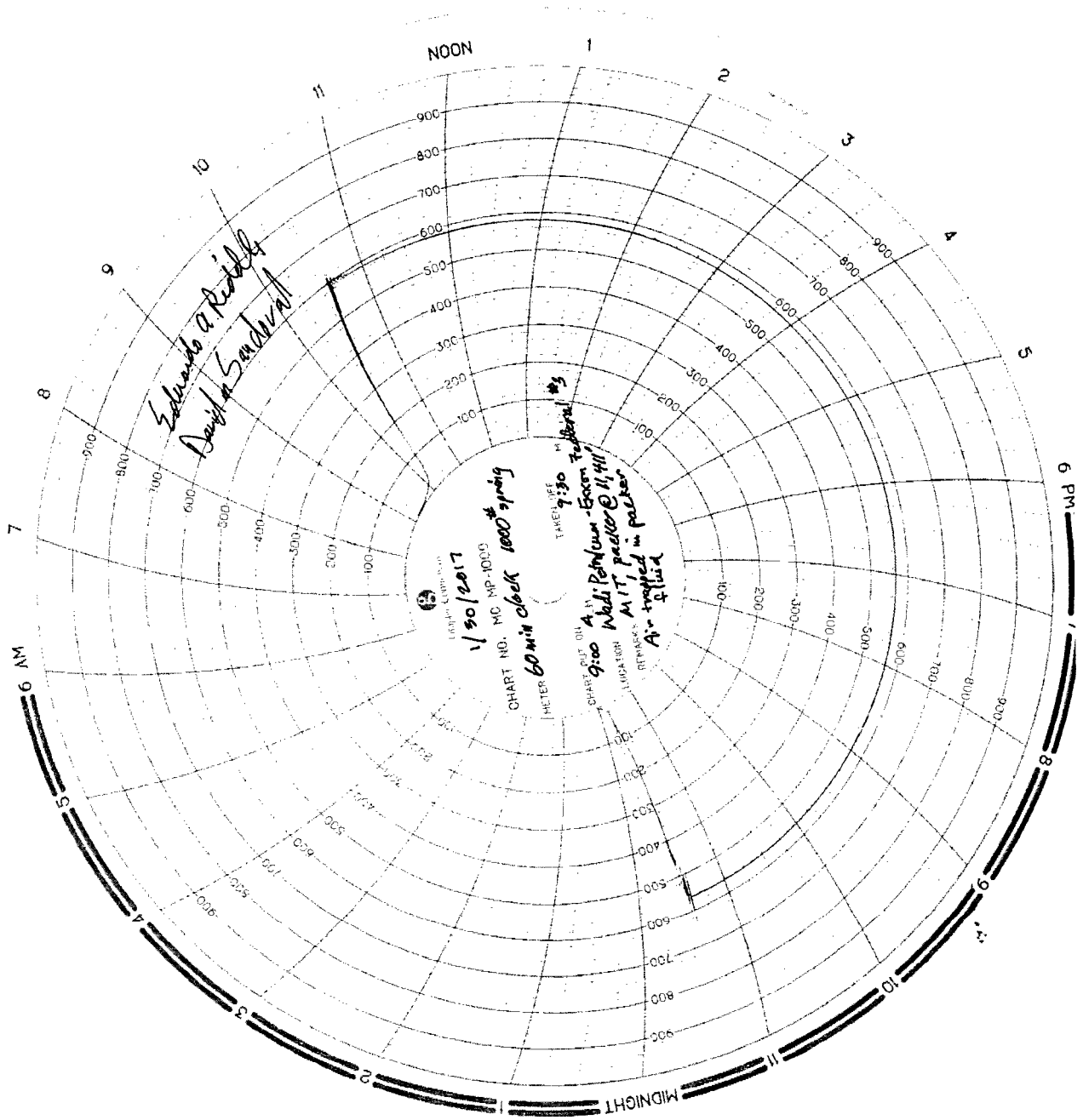
Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)





Wadi Petroleum, Inc.

RKB: 3471 ft

GL: 3451 ft

Logged from KB: 20 ft above PD



Exxon Federal Com 3 (Exxon Fed 17-3)

Well Name & Number

30-015-32865

API No.

Eddy County, NM

County

March 1, 2017

Date (Last Modified)

Modified By: E Riddle

WELLHEAD

PLUNGER LIFT TREE ASSEMBLY

7 1/16" 5M X 2 3/8" API

11" 5M X 7 1/16" 5M

11" 5M X 11" 5M Spool

WELLBORE

13 3/8" 48 ppf H-40 @ 417' in 17 1/2" hole

Cmt'd w/ 450 sx circ to surface w/ 140 sx returns

9 5/8" 36 ppf J-55 @ 1938' in 12 1/4" hole

Cmt'd w/ 950 sx, circ to surface w/ 150 sx returns

TOC @ surface, 60 sx returns on 2nd stage of 5 1/2"

DV Tool @ 7016'

TOC @ XXXX' by CBL dated 9/18/03

Tbg collar stop @ 11,488' w/plunger bumper spring

Tbg has a hole punched @ 11,500'

5 1/2" 17 ppf N-80 & P110HC @ 11,950' in 8 3/4" hole

Cmt'd w/ 1875 sx in 2 stages w DV tool @ 7016'

TD - 11,967'

COMPLETIONS

1 slick jt, 1 - 8' pup jt, 353 jts of 2 3/8" 4.7 ppf L80 EUE tbg

Morrow Perfs (11446 - 11454, 11484 - 11492) on 2/12/04

Natural completion initially, Wadi acidize 2/18/08

5 1/2" x 2 3/8" Arrowset 1X packer w/ T-2 on-off tool w/1.875" X profile nipple

Set @ 11,512.48' Top on-off tool, 11,520.18' EOT (wireline entry guide)

Morrow perfs (11536 - 11538, 11548 - 11550, 11590 - 11595) 6 spf, 60 deg, 3 1/8" TAG

on 2/1/17, acidized with 1500 gallons 15% HCl plus additives

CIBP @ 11,650' w/35 sx cmt on top set 1/31/17

Morrow Perfs (11673 - 11683, 11687 - 11689)

CO2 foam frac w/ 96,500 lbs of 20/40 interprop on 9/27/03

Morrow Perfs (11727 - 11730, 11735 - 11742)

Added 10/3/03, no frac

Morrow Perfs (11808 - 11815, 11820 - 11830)

CO2 foam frac w/ 96,500 lbs of 20/40 interprop on 9/27/03

PBTD @ 11,907'