UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No. NMNM97120

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

Do not use this form for proposals to drill or to re-enter an			6. If Indian, Allottee or Tribe Name	
abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2		6. If fildian, Anottee	or Inde Name	
		7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Oil Well	ther		8. Well Name and N CHINABERRY	
2. Name of Operator DEVON ENERGY PRODUC	Contact: EF	RIN WORKMAN n@dvn.com	9. API Well No. 30-015-35013	
a. Address 333 WEST SHERIDAN AVE OKC, OK 73102		Bb. Phone No. (include area code) Ph: 405-552-7970	10. Field and Pool o SHEEP DRAV	r Exploratory Area V; STRAWN (G)
. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		11. County or Parish	ı, State
Sec 5 T23S R26E Mer NMP SENW 2300FNL 1400FWL			EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO	O INDICATE NATURE OI	F NOTICE, REPORT, OR OT	THER DATA
TYPE OF SUBMISSION		ТҮРЕ ОГ	ACTION	
Notice of Intert	☐ Acidize	☐ Deepen	☑ Production (Start/Resume)	☐ Water Shut-Off
☑ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	
If the proposal is to deepen direction Attach the Bond under which the work following completion of the involve testing has been completed. Final Adetermined that the site is ready for	nally or recomplete horizontally, given will be performed or provide the doperations. If the operation result abandonment Notices must be filed final inspection.	ve subsurface locations and measure Bond No. on file with BLM/BIA ts in a multiple completion or recoonly after all requirements, including	red and true vertical depths of all per Required subsequent reports must l impletion in a new interval, a Form 3 ing reclamation, have been completed	tinent markers and zones. be filed within 30 days 160-4 must be filed once
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