Market II WELL APIN NO. Burster II OIL CONSERVATION DIVISION BUTS, Francis, Ansel, NM 882/0 Dial CONSERVATION DIVISION Burster II Stata Fe, NM 8710 Stata CII Stata Fe, NM 87505 Stata CII Stata CII & Gas Lease No. Burster II Stata CII & Gas Mark Torner CII NOR 80001 J. Adress of Operator 9. OGRID Number Burster II Stata CII & Gas Well Other 1.11 Clamby Street, Suile 1600, Houston Texus 72002 III. Pool name or Wildcat 1111 Clamby Street, Suile 1600, Houston Texus 72002 III. Elevation (Suile Number 700806) 1.2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data III. Elevation (Suile Num Nether DOT CHERNE CASING DIVISION PERING CASING COMMONE C DIVISION PERING CASING COMMONE C DIVISION PERING CASING COMMONE CHERNE CONT PULL	Submit One Copy To Appropriate District Office	State of Ne				Form C-103 Revised November 3, 2011
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APPROVED BY: Jahrt J. Byal
Conditions of Approval (if any):

TITLE BOMPLIANCE	offices	DATE 8/3//17
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