

"Corrected"

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-42223		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. E-10167		5. Lease Name or Unit Agreement Name Boyd X State Com	
				6. Well Number: 15H	
				JUN 08 2017	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. NM OIL CONSERVATION ARTESIA DISTRICT		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator EOG Resources, Inc.			9. OGRID 7377		
10. Address of Operator 104 South Fourth Street, Artesia, NM 88210			11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso		
12. Location					
Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	E	16	19S	25E	1935
BH:	H	16	19S	25E	2259
13. Date Spudded RH 3/3/17 RT 3/9/17		14. Date T.D. Reached 4/15/17		15. Date Rig Released 4/17/17	
16. Date Completed (Ready to Produce) 5/6/17		17. Elevations (DF and RKB, RT, GR, etc.) 3517'GR 3531'KB			
18. Total Measured Depth of Well 7172'		19. Plug Back Measured Depth 7169'		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run CNL, HDIL, GR/CollarTemp Log					
22. Producing Interval(s), of this completion - Top, Bottom, Name 2790'-7144' Yeso					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1379'	12-1/4"	680 sx (circ)	
7" x 5-1/2"	29#, 20#	7172'	8-3/4" & 8-1/2"	1240 sx (circ)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
3-1/2"	2143'				
26. Perforation record (interval, size, and number) 2790'-7144' (1152 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			2790'-7144'		
			Frac w/576 bbls acid, 6,950,100 lbs proppant,		
			151,752 bbls load water		
28. PRODUCTION					
Date First Production 5/7/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Progressive Cavity Pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 5/15/17	Hours Tested 24 hrs	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl 175	Gas - MCF 212
Flow Tubing Press. 211 psi	Casing Pressure 208 psi	Calculated 24- Hour Rate	Oil - Bbl. 175	Gas - MCF 212	Water - Bbl. 3136
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By Danny Olds			
31. List Attachments Logs and Directional Survey					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				33. Rig Release Date: 4/17/17	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude Longitude NAD83					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Specialist</u> Date <u>May 26, 2017</u>	
E-mail Address: <u>tina_huerta@eogresources.com</u>					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7658'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 724'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2203'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilt	
T. Abo 5091'	T. Yeso 2280'	T. Entrada	
T. Wolfcamp 5519'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology