

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. Frezeli Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017
		1. WELL API NO. 30-015-28628
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Osage Boyd 15  6. Well Number:  #4
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <i>Re-frac</i>		<b>NM OIL CONSERVATION</b> ARTESIA DISTRICT
8. Name of Operator Percussion Petroleum Operating, LLC		9. OGRID 371755
10. Address of Operator 919 Milam Street, Suite 2475 Houston, TX 77002		11. Pool name or Wildcat North Seven Rivers; Glorieta/Yeso
12. Location <b>Surface:</b> <b>BH:</b>	Unit Ltr N	Section 15
Township 19S	Range 25E	Lot 
Feet from the 660	N/S Line South	Feet from the 1980
E/W Line West	County Eddy	
13. Date Spudded 6/6/1996	14. Date T.D. Reached 6/25/1996	15. Date Rig Released 8/2/2017
16. Date Completed (Ready to Produce) 8/2/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3459' GR	
18. Total Measured Depth of Well 8150'	19. Plug Back Measured Depth 3465'	20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run N/A		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2371' - 3110' - Glorieta/Yeso		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE 9-5/8" 7"	WEIGHT LB./FT. 36# 23/26/29#	DEPTH SET 1127' 8150'
HOLE SIZE 14-3/4" 8-3/4"	CEMENTING RECORD 1150sx 1125sx	AMOUNT PULLED N/A N/A
<b>24. LINER RECORD</b>		
SIZE 	TOP 	BOTTOM 
SACKS CEMENT 	SCREEN 	
<b>25. TUBING RECORD</b>		
SIZE 2-7/8"	DEPTH SET 3377'	PACKER SET 
26. Perforation record (interval, size, and number) 2371', 2376', 2383', 2389', 2394', 2401', 2406', 2413', 2419', 2433', 2443', 2457', 2470', 2477', 2508', 2524', 2535', 2632', 2633', 2651', 2656', 2668', 2672', 2697', 2702', 2708', 2740', 2753', 2767', 2789', 2796', 2802', 2806', (2spf, 120 degree phasing, 66 holes) 2554', 2575', 2603', 2823', 2860', 2888', 2915', 3017', 3060', 3074', 3110' (4spf, 60 degree phasing, 44 holes)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2371' - 3110' AMOUNT AND KIND MATERIAL USED 421,280# sand and 37,453bbl slickwater		
<b>28. PRODUCTION</b>		
Date First Production 8/19/2017	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 	Hours Tested 	Choke Size Open
Flow Tubing Press.	Casing Pressure 	Calculated 24-Hour Rate 
Oil - Bbl 	Gas - MCF 	Water - Bbl. 
Oil - Bbl. 	Gas - MCF 	Water - Bbl. 
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By
31. List Attachments C-103		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude Longitude NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name Lelan Anders	Title VP Operations
E-mail Address Lelan@percussionpetroleum.com		Date 8/22/2017

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7,594	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 730	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2,373	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 3,843	T. Todilto	
T. Abo	T. 3 <sup>rd</sup> Bone Spring Sd 5,522	T. Entrada	
T. Wolfcamp 5,822	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
Surf	730	730	Sand/Anhy/Dolo
730	2373	1643	Dolo
2373	3843	1470	Dolo/SS
3843	5522	1679	Limest/Dolo/SS
5522	5822	300	SS/Sh
5822	7594	1772	Sh/Limest/Dolo
7594	8150	556	Dolo/Lm/Sh