Submit I Copy To Appropriate District State of New Meximin OIL CONSERVATION Form C-103	
District I – (575) 393-6161 Energy, Minerals and Natural Resonances IA L	VISTRICT Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 SILS Eirst St. Affects NM 88210 OIL CONSERVATION DIVISION	2017 30-015-34280
S11 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM	U. State of & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Black Magic 6 Fed Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other	8. Well Number #1
2. Name of Operator Cimarex Energy Co of Colorado	9. OGRID Number 162683
3. Address of Operator 202 S. Cheyenne Ave., Suite 1000 Tulsa OK 74103	10. Pool name or Wildcat Cisco Canyon; Wolfcmap
4. Well Location	
Unit Letter A : 1250 feet from the North line and	1250 feet from the East line
Section 6 Township 25S Range 26E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3387	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK	
PULL OR ALTER CASING DULTIPLE COMPL CASING/CEMENT	JOB []
OTHER: OTHER: Plugback an	nd Recompletion to Cisco Canyon Wolfcamp
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Black Magic 6 Com #1 – Cisco Canyon/Wolfcamp Recompletion	
Plugback/Recompletion Ops DHC # 3871-A	
3/15/2017- RIH with CIBP and set at 10334'. With 36' cement on top. Tag TOC at 10298'.	
3/16/2017 to 3/26/2017- Pressure test casing to 8500 psi, lost 1000 psi in 30 min. Isolate casing leak and reapir with wellLock resin. Test casing to 8500 psi.	
Lost 50 psi in 30 min. Good Test.	
4/24/2017 to 4/26/2017-Perforate Cisco Canyon from 10,098'-9,894'. 64 holes42. Frac with 65	
4/26/2017 to 4/28/2017 Perforate Wolfcamp from 9,848'- 6,396'. 253 holes42. Frac with 2,693, 5/4/2017- Drill out plugs and Co to PBTD at 10298'	oo garaickwaler and 0,070,007 ibs total prop.
5/9/2017- RIH 2 3/8" tubing packer and GLVs set at 8341'.	
5/12/2017- Flowback and Turn well over to production.	
Spud Date: Rig Release Date:	
	L
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE	DATE 9/1/2017
Type or print name Amilhy Crawford E-mail address: acrawford@cimarex.	com PHONE: 432-620-1909
For State Use Only	
APPROVED BY: Conditions of Approval (if any):	DATE 9-7-17
sommons of Applova (it all).	

٠

÷