

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION State of New Mexico
ARTESIA DISTRICT Energy Minerals and Natural Resources

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141
Revised August 8, 2011

SEP 11 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 11 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

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Release Notification and Corrective Action

NAB1725731304 OPERATOR Initial Report Final Report

Name of Company	WPX Energy Inc/RKI 246289	Contact	Karolina Blaney
Address	5315 Buena Vista Dr.	Telephone No.	970 589 0743
Facility Name:	RDX 16-10	Facility Type:	Well Pad

Surface Owner: State	Mineral Owner: State	API No. 30-015-38292
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	16	26S	30E	330	FNL	2110	FEL	Eddy

Latitude: 32.04897719N **Longitude:** -103.88439621W

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 25 Bbls	Volume Recovered: 25 Bbls
Source of Release Tank	Date and Hour of Occurrence 8/27/2017	Date and Hour of Discovery 8/27/2017 - 12:30 hrs MT
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD Crystal Weaver & Michael Bratcher, SLO - Amber Groves	
By Whom? Karolina Blaney	Date and Hour: 8/28/2017/2017 - 10:40 hrs MT	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*
The spill was caused by power outage; water transfer pump stopped working and caused tanks to overflow. Approximately 25 bbls of produced water was spilled into lined SPCC containment. The containment liner was inspected immediately after the spill occurred. Based on the inspection, there is no evidence that the spilled fluids have left the containment.

Describe Area Affected and Cleanup Action Taken.*
All spilled fluids were recovered from the lined containment with vacuum trucks and the transfer pump.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Karolina Blaney</i>	OIL CONSERVATION DIVISION	
Printed Name: Karolina Blaney	Approved by Environmental Specialist: <i>Crystal Weaver</i>	
Title: Environmental Specialist	Approval Date: 9/14/15	Expiration Date: N/A
E-mail Address: Karolina.blaney@wpenergy.com	Conditions of Approval: FINAL	Attached: 2 RD-4385
Date: 9/11/17 Phone: 970-589-0743		

* Attach Additional Sheets If Necessary