1625 N. French Dr., Hobbs, NM 88240       State of New Wextco       ARTESIA DISTRICT       Form C-141         District II       Energy Minerals and Natural Resources       Revised August 8, 2011         District III       Oil Conservation Division       Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.	District I				NM OIL CONSERVATION									
111 S. Bris A. Andel, N. M 8210       Oil Conservation Division       Division <tddivision< td="">       Division       Divisio</tddivision<>	1625 N. French		State of New Mexico				ARTESIA DISTRICT Form (							
Difference       Difference </td <td>811 S. First St., A</td> <td></td> <td></td> <td colspan="4"></td> <td colspan="5">SEP. 1 3 2017</td>	811 S. First St., A							SEP. 1 3 2017						
Description       1220 South St. Francis Dr. Setter For NM 87505       RECEIVED         Release Notification and Corrective Action         Martial Provide Theory Production Company //MS Contact Westy Ryan-Production Foreman         Address of 488 Seven Rivers Hwy Artesia, NM 88210       Contact Westy Ryan-Production Foreman         Address of 488 Seven Rivers Hwy Artesia, NM 88210       Telephone No. 575-390-5436         Facility Name Coral PWU 28 #6H       Encode Contact Westy Ryan-Production Foreman         Address of 488 Seven Rivers Hwy Artesia, NM 88210       Facility Name Coral PWU 28 #6H         Lot Township Range Feet from the Feet from the East/West Line County EDV         Pace Rescore Seven River Rescore Seven Rescore	District III 1000 Rio Brazos	s Road, Aztec,	NM 87410						Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.					
Name PC, NM 8/205         Release Notification and Corrective Action         Name of Company Devon Energy Production Company //// Contact Wesley Ryan-Production Foreman         Address 6488 Steven Rivers Hay Aresia, NM 8210         Clephone No. 75: 5306 5436         Facility Name Coral PWU 28 #4H         Deciting Type Oil         Surface Owner State         Address 6488 Steven Rivers Hay Aresia, NM 8210         Clephone No. 75: 5306 5436         Facility Name Coral PWU 28 #4H         Dec Township         Pacility Type Oil         Surface Owner State         DOCATION OF RELEASE         Unit Letter Section Township         Colspan="2">Colspan="2">Constative Reserved 12 bbls         Dot Mol Required         NATURE OF RELEASE         Type of Release Oil Songe tank         Date and Hour of Occurrence         Date and Hour of Occurrence         West Mol Required         NATURE OF RELEASE         Ype of Release Oil Source On No         Water Colspan= Resetting to the Source Or Source of No         NATURE OF	District IV						th St. Francis Dr. RECEIVED							
MBB 172 57 3 / 84.0       OPERATOR       Initial Report       Final Report         Name of Company Devon Energy Production Company (MC)       Contact Wesley Ryan-Production Foreman       Address 6488 Seven Rivers Hay Artesia, NM 8210       Facility Type Oil         Surface Owner State       Immeral Owner State       API No 30-015-39328         Unit Letter       Section       PS       PS       API No 30-015-39328         Unit Letter       Section       PS       PS       PS       PS         28       Township       Range       Feel from the       North/Seath Lue       Feel from the       East/West Line       County         P       28       Township       Range       Feel from the       North/Seath Lue       Feel from the       East/West Line       County         P       28       Township       Range       Feel from the       North/Seath Lue       Feel from the       East/West Line       County         Value	Santa Fe, INIX 87505													
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Address G488 Seven Rivers Hwy Artesia, NM 8210       Telephone No. 575-390-5436         Facility Name Coral PWU 28 #4H       Facility Type Gil         Surface Owner State       Mineral Owner State       API No 30-015-39328         Unit Letter       Section       Toy and the state of	INHIBIT2673/840     OPERATOR     Initial Report     Final Report													
Facility Name Coral PWU 28 #4H       Facility Type OI         Surface Owner State       Mineral Owner State       API No 30-015-39328         Unit Letter       Section       Township       Rame       Feed from the 9330       Feed from the 9900       East/West Line       County         P       28       Township       Rame       Feed from the 3300       North/South Line       Feed from the 9900       East/West Line       County         P       28       Township       Rame       Control County       Feed from the 9300       East/West Line       County         P       28       Township       Rame       County       East/West Line       County         P       28       Township       Rame       County       East/West Line       County         Source of Release Oil       NA       Date and Hour of Oxcurrence       Date and Hour of Discovery       91/2017 12/04 PM         Was Immediate Notice Given?       Yes       No       Date and Hour NA       Head Hour of A         Was a Watercourse Reached?       Yes       No       Date and Hour NA       Head Hour of A         Was a Watercourse was Impacted. Describe Fully.*NA       Describe Cause of Problem and Remedial Action Taken.*       The Amment minos on the discharge fine of the circured to NA       NA										Foreman	1			
Surface Owner State       API No 30-015-39328         LOCATION OF RELEASE         LOCATION OF RELEASE         County         Pair of Reference To State       County         LOCATION OF RELEASE         County       County         Latitude: 32.625351       Longitude: -104.0745087         NATURE OF RELEASE         Type of Release Oil storage tank       Date and Hour VA         Date and Hour V/A         Date and Hour V/A         Mattercourse Reached?       Yes No Mone?         Was a Watercourse Reached?       Yes Mone?       Yes No Mone?         Mattercourse rease Inspacede, Describe Fully.*N/A         Describe Case of Problem and Reneofial Action Taken.*         Tech Area Affected and Cleanup Action Taken.*         The any way inspected from the storage tank. A vacuum truck was dispatched and 12 BBLS of Oil was released from the storage tank. A vacuum truck was dispatched and 12 BBLS of Oil was released of mather liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.         The barmare minors on the discha					NM 88210				30					
LOCATION OF RELEASE         Unit Letter       Section       Township       Range 29E       Feet from the 330       Post/MSouth Line FSL       Feet from the 990       East/West Line FEL       County EDDY         Latitude: 32.625351       Longitude: -104.0745087         NATURE OF RELEASE         Type of Release: 01       Volume of Release 12 bits       Volume Recovered 12 bits         Source of Release Coll storage tank         Date and Hour of Occurrence 9/1/2017 12:04 PM         Was Immediate Notice Given?         Yes       Yes       No       NA         Was a Watercourse Reached?       Yes       If YES, To Whom?       Jule and Hour of Occurrence 9/1/2017 12:04 PM       Jule and Hour N/A         Was a Watercourse was Impacted, Describe Fully.*NA       Date and Hour N/A       Watercourse the submage tank.       NA         Describe Cause of Problem and Remedial Action Taken.*         The hanneer unions on the discharge time of the circulation pump became loose causing Oil to spill out of the storage tank.       Upon discovery the valves were isolated and shut off and the union valves were immediately tighten and repaired.         Describe Area Affected and Cleanup Action Taken.*         The hanneer and was released from the storage tank. A vacuum trock was dispatched and 12 BBLS of Oil was recovered. Th	· · · ·		110 20 11 11	<b>_</b>						20.015.2	0200	]		
Unit Letter       Section       Township       Rarge 29E       Peet from the 330       Peet from the FSL       Peet from the FSL       East/West Line 20DY       County EDDY         Latitude: 32.025351       Longitude: -104.0745087         NATURE OF RELEASE         Type of Release Oil storage tank       Date and Hour of Occurrence       9/1/2017 12.04 PM         Was Immediate Notice Given?       Yes       No       No       No       No         Was Immediate Notice Given?       Yes       No       No       No       No       No         Was a Watercourse Reached?       Yes       No       N	Surface Owner State Mineral Owner							• State API No 30-015-39328						
p       28       19S       29E       330       FSL       990       FEL       EDDY         Latitude: 32.625351       Longitude: -104.0745087         Surge of Release Oil       Volume OF ReLEASE         Surge of Release Oil       Volume OF RELEASE         Surge of Release Oil       Volume Recovered 12 bbls       Volume Recovered 12 bbls         Surge of Release Oil       Volume OF RELEASE         Surge of Release Oil       Volume of Release 12 bbls       Volume Recovered 12 bbls         Surge of Release Oil       Volume Recovered 12 bbls       Volume Recovered 12 bbls         Source of Release Oil       Yes       No       Not Required       NA         Was a Watercourse was Impacted, Describe Fully-NVA       Date and Hour / No         Was a Watercourse was Impacted, Describe Fully-NVA       Describe Cause of Problem and Remedial Action Taken.*         12 bBLS of Oil was released from the storage task. A vacuum truck was dispatched and 12 BBLS of Oil was recovered. The release originated from the Oil storage task and was released into the lined SPCC containment. The approximate affected area is 10° x 50° on the well pad inside the lined of colspan="4">Out and Remedial pad inside the lined SPCC containment. The approximate affected area is 10° x 50° on the well pad insi														
Latitude: 32.623.51       Longitude: -104.0745087         NATURE OF RELEASE         Type of Release Oil storage tank       Volume Recovered 12.bbls         Source of Release Oil storage tank       Date and Hour of Occurrence       Date and Hour of Dates       Date and Ho				-					1					
NATURE OF RELEASE         Type of Release Oil       Volume of Release 12 bbis       Volume Recovered 12 bbis         Source of Release Oil storage tank       9/1/2017 12:04 PM       9/1/2017 12:04 PM         Was Immediate Notice Given?       I'Y ES, To Whom?       I'Y ES, To Whom?         Was A manediate Notice Given?       I'Y ES, To Whom?       I'Y ES, To Whom?         Was A Watercourse Reached?       I'Y ES, Yourse Impacting the Watercourse       I'Y ES, Yourse Impacting the Watercourse         Was a Watercourse was Impacted, Describe Fully.*N/A       Date and Hour N/A       I'Y ES, Yourse Impacting the Watercourse was Impacted, Describe Fully.*N/A         Describe Cause of Problem and Remedial Action Taken.*       I'Y ES, Yourse Impacting the watercourse was Impacted, Describe Fully.*N/A         Describe Area Affected and Cleanup Action Taken.*       I'S BLS of Oil was released into the lind SPC containment. The approximate affected area is 10° x 50° on the well pad inside the lind containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.         1 hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may eedanger public health or complanee of a C-141 report by the NMOCD marked a "Final Report" does not releve the op	F F	20	150	272							2001			
Type of Release Oil       Volume of Release 12 bbls.       Volume Recovered 12 bbls         Source of Release Oil storage tank       Date and Hour Of Occurrence       Date and Hour Of Occurrence       Date and Hour Of Occurrence         9/1/2017 12:04 PM       IT YES, To Whom?       NA         By Mon? NA       Date and Hour N/A       By Man?         Was a Watercourse Reached?       IT YES, To Whom?       NA         Was a Watercourse was Impacted, Describe Fully.*NA       Date and Hour N/A       If YES, Yolume Impacting the Watercourse         Describe Cause of Problem and Remedial Action Taken.*       If YES, Yolume Impacting Oil to spill out of the storage tank. Upon discovery the valves were isolated and shut off and the union valves were immediately tighten and repaired.         Describe Area Affected and Cleanup Action Taken.*       12 BBLS of Oil was released from the storage tank. A vacuum truck was dispatched and 12 BBLS of Oil was recovered. The release originated from the Oil storage tank and was released into the lined SPCC containment. The approximate affected area is 10° x 50° on the well pad inside the lined containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for release water, human he	Latitude: 32.625351 Longitude: -104.0745087													
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Source of Release Oil storage tank       Date and Hour of Occurrence y1/2017 12:04 PM       Date and Hour of Occurrence y1/2017 12:04 PM         Was Immediate Notice Given?       IYes       No       No       No Required       y1/2017 12:04 PM         By Whon? N/A       Date and Hour N/A       No       No       No       No       No         Was a Watercourse Reached?       IYES, Volume Impacting the Watercourse Watercourse Reached?       IYES, Volume Impacting the Watercourse was Impacted, Describe Fully.*NA       If a Watercourse was Impacted, Describe Fully.*NA         Describe Cause of Problem and Remedial Action Taken.*       The hammer unions on the discharge line of the circulation pump became loose causing Oil to spill out of the storage tank. Upon discovery the valves were isolated and shut off and the union valves were immediately tighten and repaired.         Describe Area Affected and Cleanup Action Taken.*       It a BBLS of Oil was released from the bined SPCC containment. The approximate affected area is 10 's 50' on the well pad inside the lined containment. Once fluids were removed the liner was visually inspected by Devon field for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations. MIOCD acceptance of a C-141 report by the NMOCD marked as "Final Report" does not release water, human health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not releave were for liab	Type of Rele	ase Oil												
Was Immediate Notice Given?       Yes       No       Not Required       If YES, To Whom?         By Whom? N/A       Date and Hour N/A       N/A         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse         N/A       Date and Hour N/A         Was a Watercourse was Impacted, Describe Fully.*N/A       If YES, Volume Impacting the Watercourse         Describe Cause of Problem and Remedial Action Taken.*       The harmer moins on the discharge line of the circulation pump became loose causing Oil to spill out of the storage tank. Upon discovery the valves were isolated and shut off and the union valves were immediately tighten and repaired.         Describe Area Affected and Cleanup Action Taken.*       12 BBLS of Oil was released from the storage tank. A vacuum truck was dispatched and 12 BBLS of Oil was recovered. The release originated from the Oil storage tank and was released into the lined SPCC containment. The approximate affected area is 10° x 50° on the well pad inside the lined containment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. The acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other facetal, stare of local lines and/or regulations.         Signature:       Jennifer Reyna       OIL CONSERVATION DIVISION         Signature:       Jennifer Reyna       Approved by Environmental Spectafist:			orage tank		· · · ·				nce			iscovery	y	
By Whon? N/A       Date and Hour N/A         By Whon? N/A       Date and Hour N/A         Was a Watercourse Reached?       Yes No         If a Watercourse was Impacted, Describe Fully.*N/A       N/A         Describe Cause of Problem and Remedial Action Taken.*       N/A         The hammer unions on the discharge line of the circulation pump became loose causing Oil to spill out of the storage tank. Upon discovery the valves were isolated and shu off and the union valves were immediately tighten and repaired.         Describe Area Affected and Cleanup Action Taken.*       12 BBLS of Oil was released from the storage tank. A vacuum truck was dispatched and 12 BBLS of Oil was recovered. The release originated from the Oil storage tank and was released from the time dSPCC containment. The approximate affected area is 10° x 50° on the well pad inside the lined containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as 'Final Report' does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       Jennifer Reyna       Signod B: Approved by Environmental Spectatist: <td colspan="6">Was Immediate Notice Civen?</td> <td colspan="6"></td> <td></td>	Was Immediate Notice Civen?													
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