

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM0556859

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator XTO ENERGY INCORPORATED Contact: PATRICIA DONALD  
 E-Mail: PATRICIA\_DONALD@XTOENERGY.COM

3. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 3a. Phone No. (include area code) Ph: 432-571-8220

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SESW 350FSL 2135FWL 32.300384 N Lat, 103.939486 W Lon  
 At top prod interval reported below NENW 210FNL 1989FWL  
 At total depth NENW 210FNL 1989FWL

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No. 891014168B  
 8. Lease Name and Well No. NASH UNIT 60H  
 9. API Well No. 30-015-43874-00-S1  
 10. Field and Pool, or Exploratory NASH DRAW-DELAWARE/BS (AVALON)  
 11. Sec., T., R., M., or Block and Survey or Area Sec 13 T23S R29E Mer NMP  
 12. County or Parish EDDY 13. State NM  
 14. Date Spudded 01/03/2017 15. Date T.D. Reached 01/20/2017 16. Date Completed  D & A  Ready to Prod. 04/21/2017  
 17. Elevations (DF, KB, RT, GL)\* 2897 GL  
 18. Total Depth: MD 11223 TVD 6729 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NEUTRON 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 K-55	54.5	0	295		330		0	
12.250	9.625 L-80	40.0	0	3124		1055		0	
8.750	5.500 HCP-110	17.0	0	11223		2200		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5629							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7141	11099	7141 TO 11099			SLEVE FRAC-DELAWARE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7141 TO 11099	101,785 LBS OF SAND, 314 GALS OF ACID, 1306.3 GALS OF WATER PER STAGE TOTAL:24 STAGES

NM OIL CONSERVATION  
ARTESIA DISTRICT  
AUG 29 2017

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/2017	04/29/2017	24	→	151.0	591.0	1277.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64	SI 655	380.0	→	151	591	1277		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
(ORIG SCD) DAVID R. GLASS

AUG 16 2017

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #381188 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
 \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*  
 DAVID R. GLASS  
 PETROLEUM ENGINEER

RECLAMATION DUE:  
OCT 21 2017

Handwritten signature

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	27	248	OIL/GAS/WATER	RUSTLER	27
SALADO	249	2946		TOP SALT	249
CHERRY CANYON	4023	5627		RAMSEY	2946
BRUSHY CANYON	5628	11223		DELAWARE	3123
DELAWARE	7141	11099		CHERRY CANYON	4023
				BRUSHY CANYON	5628

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #381188 Verified by the BLM Well Information System.  
For XTO ENERGY INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 07/20/2017 (17DMH0137SE)**

Name (please print) PATRICIA DONALD Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 07/13/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NorAm Drilling Company

A GLOBAL RIG COMPANY ASA

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 29 2017

RECEIVED

Operator: XTO Energy

Well & Lease Number: NASH UNIT 60H

County: Eddy

Contractor: NorAm Drilling Rig#25

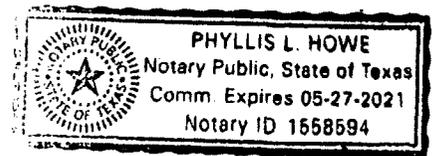
State of New Mexico

Deviation Report

Footings	Diaphragms
283.76	1.56
567.62	1.68
946.09	2.55
1229.95	3.02
1513.8	3.2
1892.27	2.58
2176.13	1.74
2649.22	3.27
3122.31	2.33
3690.02	1.52
4163.11	0.95
4636.2	0.7
5109.29	0.55
5677	0.54
5720	1

Completed by: Will Luker

Will Luker, Safety Director  
NorAm Drilling Company



Appeared before me on: 3/22/17

Notary Public: Phyllis L. Howe

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