

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico NM OIL CONSERVATION ARTESIA DISTRICT Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
		SEP 13 2017																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name EVEREST 14 N 6. Well Number: #5														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Payadd Workvoer																		
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.				9. OGRID: 277558														
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	14	18-S	26-E		330	South	1775	West	Eddy								
BH:																		
13. Date Spudded 2/2/07	14. Date T.D. Reached 2/11/07	15. Date Drilling Rig Released 2/13/07		16. Date Completed (Ready to Produce) WO: 8/24/17		17. Elevations (DF and RKB, RT, GR, etc.): 3320' GR												
18. Total Measured Depth of Well MD3449'		19. Plug Back Measured Depth MD3405'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Induction, Density/Neutron												
22. Producing Interval(s), of this completion - Top, Bottom, Name 2586'-2887'-Upper Yeso, 2950'-3149'- Yeso, 3202'-3380' - Yeso																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# J-55		1025'		12-1/4"		650 C		0'								
5-1/2"		15.5#		3449'		7-7/8"		175 sx 35/60 poz		0'								
								& 425 sx 60/40 poz										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2-7/8"	MD2587'												
26. Perforation record (interval, size, and number) Yeso: 2586'-2887' w/29-0.42" holes (new) Yeso: 2950'-3149' w/24-0.42" holes (new) Yeso: 3202'-3380' w/26-0.42"-holes (new) Yeso: 2539'-3248' w/37-0.40" holes (2/17/07)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2586'-2887'</td> <td>Fraced w/30,441# 100 mesh & 271,356# 30/50 sand in slick water</td> </tr> <tr> <td>2950'-3149'</td> <td>Fraced w/30,045# 100 mesh & 175,585# sand in slick water</td> </tr> <tr> <td>3202'-3380'</td> <td>Fraced w/30,049# 100 mesh & 159,094# sand in slick water</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2586'-2887'	Fraced w/30,441# 100 mesh & 271,356# 30/50 sand in slick water	2950'-3149'	Fraced w/30,045# 100 mesh & 175,585# sand in slick water	3202'-3380'	Fraced w/30,049# 100 mesh & 159,094# sand in slick water
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28. PRODUCTION s						2539'-3248' 3000 gals 15% HCL, fraced w/15,500# 14/30 & 20,500# 16/30 siber prop sand in 129,390 gal 10# Briner												
Date First Production 8/26/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping												
Date of Test 9/3/17	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl 187	Gas - MCF 213	Water - Bbl. 1402	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith												
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 9/12/17												
E-mail Address: mike@pippinllc.com																		

EVEREST 14 N #5 -- Payadd Workover

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -