Sulmit To Appropriate District Office Two Copies District I District I ARTESIA DESCRIPTION New Mexico New Mexico ARTESIA DESCRIPTION New Mexico ARTESIA DESCRIPTION New Mexico							Form C-105 July 17, 2008									
1625 N. French Dr., Hobbs, NM 88240								1. WELL API NO. 30-015-34760								
District III										2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.								☐ STATE ☐ FED/INDIAN								
	1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED Santa Fe, NM 87505 3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								5. Lease Name or Unit Agreement Name								
4. Reason for filing:											ement N	lame				
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								EVEREST 14 N 6. Well Number: #5								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																
7. Type of Completion:																
□ NEW WELL ☑ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR ☑ OTHER Payadd Workvoer																
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P. 9. OGRID: 277558																
10. Address of O	perator: c/o	Mike Pippin	LLC, 310	4 N. Sulliv	an, Farmington,	NM 8	87401			11. Pool name or Wildcat:						
12.Location	Unit Ltr	Section	Tox	vnship	Range	Lot	Lot Feet from the			Atoka, Glo N/S Line						
Surface:	N	14	18-		26-E	Lot	330		in the	South	Feet from the		West		County Eddy	
BH:				-				+			-		+		 	
13. Date Spudded	I 14 Date	T.D. Reache	<u>a 11</u>	Date Dri	lling Rig Release	l	Ti	6 Date Cor	mnletec	l (Ready to P	roduce		7 Flevs	ations (DE	and RKR	
2/2/07	2/11/07			13/07	ining reig recease	cu		O: 8/24/1		i (iceauy to r	(Ready to Froduce		17. Elevations (DF and RKB, RT, GR, etc.): 3320' GR			
18. Total Measur MD3449'	18. Total Measured Depth of Well				19. Plug Back Measured Depth MD3405'			20. Was Directiona No						ype Electric and Other Logs Run tion, Density/Neutron		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2586'-2887'-Upper Yeso, 2950'-3149'- Yeso, 3202'-3380' - Yeso																
23.				CAS	ING REC	OR	D (Re	port all	strin	gs set in	well)				
CASING SI	ZE	WEIGHT	LB./FT.		DEPTH SET		F	OLE SIZE		CEMENT	ING R	ECORD	A	MOUNT	PULLED	
8-5/8"		24# 1	55	_	1025			12-1/4"			550 C				,	
5-1/2"		24# J-55 15.5#			3449'			7-7/8"		175 sx 35/60 poz		noz	0'			
3 1/2		10.0	<u>''</u>	344)			7-7/0			& 425 sx 60/40 poz						
24.				LINER RECORD			25.			TUBING RECO				ORD		
SIZE				OM SACKS CEMENT			SCREEN SIZ									
26. Perforation	record (inte	rual ciza and	l number)				27 4	CID CIIC		7/8" ACTURE,		MD2587		ETC		
Yeso: 2586'-								INTERV				KIND MA				
Yeso: 2950'-3149' w/24-0.42" holes (new) Yeso: 3202'-3380' w/26-0.42"-holes (new)								Fraced w/30,441# 100 mesh & 271,356# 30/50 sand in slick water								
Yeso: 2539'-3248' w/37-0.40" holes (2/17/07)					2950'-3149'			Fraced w/30,045# 100 mesh & 175,585# sand in slick water								
3202'-3380' Fraced w/30,049# 100 mesh & 159,094# sand in								d in slick water								
8	28. PRODUCTION 2539'-3248' 3000 gals 15% HCL, fraced w/15,500# 14/30 & 20,500# 16/30 siber prop sand in 129,390 gal 10# Briner															
Date First Production 8/26/17 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Pumping																
Date of Test 9/3/17	Hours T 24	ested	Choke S	ze	Prod'n For Test Period:		Oil - B 187	bl	Ga 213	s - MCF 3		Water - Bbl 1402	i.	Gas - 0	Oil Ratio	
Flow Tubing Press.	Casing I	Pressure	Calculate Hour Ra		Oil - Bbl.		Ga	s - MCF	 	Water - Bbl.		Oil Gr	avity - A	API - (Cor	r.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 30. Test Witnessed By: Jerry Smith								W								
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NaD 1927 1983																
I hereby certij	y that the	informatio	n show			forn	n is true	and con	nplete			y knowle	dge ar			
Signature	Mi	he by	pin		Printed Name Mike	e Pip	pin	Title	: Petr	oleum Eng	gineer	Dat	e: 9/12	2/17		
E-mail Addres	ss: <u>mike@</u>	pippinlle.	com													

INSTRUCTIONS

EVEREST 14 N #5 -- Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss_	T. Pictured Cliffs_	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>366'</u>	T. Silurian_	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 983'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>2444</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 2605'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS				

No. 1, from... to... No. 3, from... to... No. 4, from... to... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet...

No. 2, from... to... feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
				ĺ			
-	į						