

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

SUNDRY NOTICES AND REPORTS ON WELLS Artesia
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUBMIT IN TRIPLICATE - Other instructions on page 2

<p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator MEWBOURNE OIL COMPANY</p> <p>3a. Address PO BOX 5270 HOBBS, NM 88241</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T22S R23E Mer NMP NWSE 1650FSL 1650FEL</p>	<p>5. Lease Serial No. NMNM045273</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or CA/Agreement, Name and/or No. N11162550A</p> <p>8. Well Name and No. BOGLE FLATS UNIT 2</p> <p>9. API Well No. 30-015-10574</p> <p>10. Field and Pool or Exploratory Area INDIAN BASIN UPPER PENN</p> <p>11. County or Parish, State EDDY COUNTY, NM</p>																																						
<p>12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">TYPE OF SUBMISSION</th> <th>TYPE OF ACTION</th> </tr> </thead> <tbody> <tr> <td><input checked="" type="checkbox"/> Notice of Intent</td> <td><input type="checkbox"/> Acidize</td> </tr> <tr> <td><input type="checkbox"/> Subsequent Report</td> <td><input type="checkbox"/> Deepen</td> </tr> <tr> <td><input type="checkbox"/> Final Abandonment Notice</td> <td><input type="checkbox"/> Hydraulic Fracturing</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Alter Casing</td> </tr> <tr> <td></td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Casing Repair</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Plug and Abandon</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Change Plans</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Plug Back</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Convert to Injection</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Production (Start/Resume)</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Reclamation</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Temporarily Abandon</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Water Disposal</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Well Integrity</td> </tr> <tr> <td></td> <td><input checked="" type="checkbox"/> Other Successor of Operator</td> </tr> </tbody> </table>		TYPE OF SUBMISSION	TYPE OF ACTION	<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing		<input type="checkbox"/> Alter Casing		<input type="checkbox"/> New Construction		<input type="checkbox"/> Casing Repair		<input type="checkbox"/> Plug and Abandon		<input type="checkbox"/> Change Plans		<input type="checkbox"/> Plug Back		<input type="checkbox"/> Convert to Injection		<input type="checkbox"/> Production (Start/Resume)		<input type="checkbox"/> Reclamation		<input type="checkbox"/> Recomplete		<input type="checkbox"/> Temporarily Abandon		<input type="checkbox"/> Water Disposal		<input type="checkbox"/> Water Shut-Off		<input type="checkbox"/> Well Integrity		<input checked="" type="checkbox"/> Other Successor of Operator
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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/20/2016 Mewbourne Oil Company took over operations from Chevron USA INC on the above captioned well.

As new operator Mewbourne Oil Company accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described.

Bond on file: NM1693 nationwide & NMB000919
Bond on file: 22015694 nationwide & 022041703 Statewide

OC 9-14-17
Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 13 2017

SEE ATTACHED FOR RECEIVED
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #361752 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/17/2017 ()**

Name (Printed/Typed) JACKIE LATHAN	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/21/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 E. Greene St
Carlsbad, NM 88220
Ph: (575) 234-5972

Conditions of Approval for Change of Operator

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.