Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. USA LC-064072

6. If Indian. Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

	form for proposals t Use Form 3160-3 (A			o i maian, moteo o	Trive Punto	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				1		
☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. Robinson Federal #2		
2. Name of Operator Pogo Oil & Gas Operating, Inc .				9. API Well No. 30-Q15-24134		
3a. Address 1515 W Calle Sur, Suite 174	3b. Phone No. (include	e area code)	10. Field and Pool or Exploratory Area			
Hobbs. NM 88240 575-942-				Loco Hills; QU-GB- San Andres		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35, T 17S, R 29E				II. Country or Parish, State Eddy County, New Mexico		
12 CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE	NATURE OF NOTIC	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Trea			water Shut-Off Well Integrity Other Change of Operator	
Subsequent Report	Casing Repair Change Plans	☐ New Construction ☐ Plug and Aba		porarily Abandon	U Other	ge or operator
Final Abandonment Notice	Convert to Injection			er Disposal		
Attach the Bond under which the was following completion of the involve testing has been completed. Final determined that the site is ready for Request Approval to Change Operation.	ed operations. If the operation Abandonment Notices must be final inspection.)	on results in a multiple of the filed only after all red	completion or recomp quirements, including	oletion in a new interval, reclamation, have been	a Form 3160-4 r completed and the	must be filed once
From: Penroc Oil Corporation PO Box 2769 Hobbs, NM 88241	NM OIL CONSERVATION ARTESIA DISTRICT ARTESIA DISTRICT ARTESIA DISTRICT ARTESIA DISTRICT ARTESIA DISTRICT					OVAL
To: Pogo Oil & Gas Operating, Li 1515 W Calle Sur, Suite 174 Hobbs, NM 88240	LC	SEP 1 3		Accepted for	9-19-17 record - NM	? OCD
The undersigned accepts all applica as described above.	able terms, conditions, stip	ulations, and restriction	ons concerning ope	rations conducted on t	:he leased land	or portion thereof,
Pogo Oil & Gas Operating, LLC bor	nd coverage pursuant to 43	3 CFR 3104 for lease	activities is provide	d by BLM Bond No. N	MB001436	
14 Thereby certify that the foregoing is t Name (Printed/Typed) Aggie Alexiev	rue and correct.	Title	Agent			
Signature K		Date	04/28/2017	APPR	OVED	
	THIS SPACE	FOR FEDERAL	OR STATE OF	11 11		1/1 /
Approved by			`itle	1000	8 2017	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	title to those rights in the subject thereon.	et lease which would	Office	CARLSBAD F		/
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements of representations.			owingly and willfully t	o make to any department	or agency of the	United States any false,
(Instructions on page 2)			/			/

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.